

FILE NOTATION

Entered in DED File
 Serial No. Entered
 and Indexed

.....

Checked by Chief
 Approval Letter
 Disapproval Letter

.....

COMPLETION DATA:

Date Well Completed

7-7-74

Location Inspected

N..... WW..... TA.....

Bond released

N..... OS..... PA.....

State or Fee Land

LOGS FILED

Miller's Log.....

Other Logs (No.)

..... Dual I Lat..... GR-N..... Micro.....

..... GR..... Lat..... MI-L..... Serial.....

SBLog..... CCLog..... Others.....

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

MAPCO Inc.

3. ADDRESS OF OPERATOR

Suite 320 Plaza West

1537 Avenue D, Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SW NE/4 NE/4 (1140' FNL & 1073' FEL) Section 30,
T. 1 S., R. 4 W., U.S.B. & M., Duchesne Co., Utah

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles west Altamont

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

1073

16. NO. OF ACRES IN LEASE

40

17. NO. OF ACRES ASSIGNED

TO THIS WELL

627.66

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

--

19. PROPOSED DEPTH

16,250

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded ground 6730'

22. APPROX. DATE WORK WILL START*

March 1, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	Mixed	3,500'±	As required
8-3/4"	7-5/8"	Mixed	12,900'	As required
6-1/2"	5-1/2" (liner)	Mixed	16,200'	None

This well will be drilled from surface to total depth with rotary drilling equipment including B.O.P. assemblies, three 10" - 5000 psi Cameron and 10" 5000 psi Hydril and additional as required from surface to 16,200'. Other equipment will include: (1) a recording pit level indicator with warning device, (2) mud volume measuring device, and (3) a mud return indicator.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. S. J. Mendade for Manager of Operations,
SIGNED E. J. Mill TITLE Northern District

DATE February 21, 1974

(This space for Federal or State office use)

PERMIT NO. 43013-30300

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

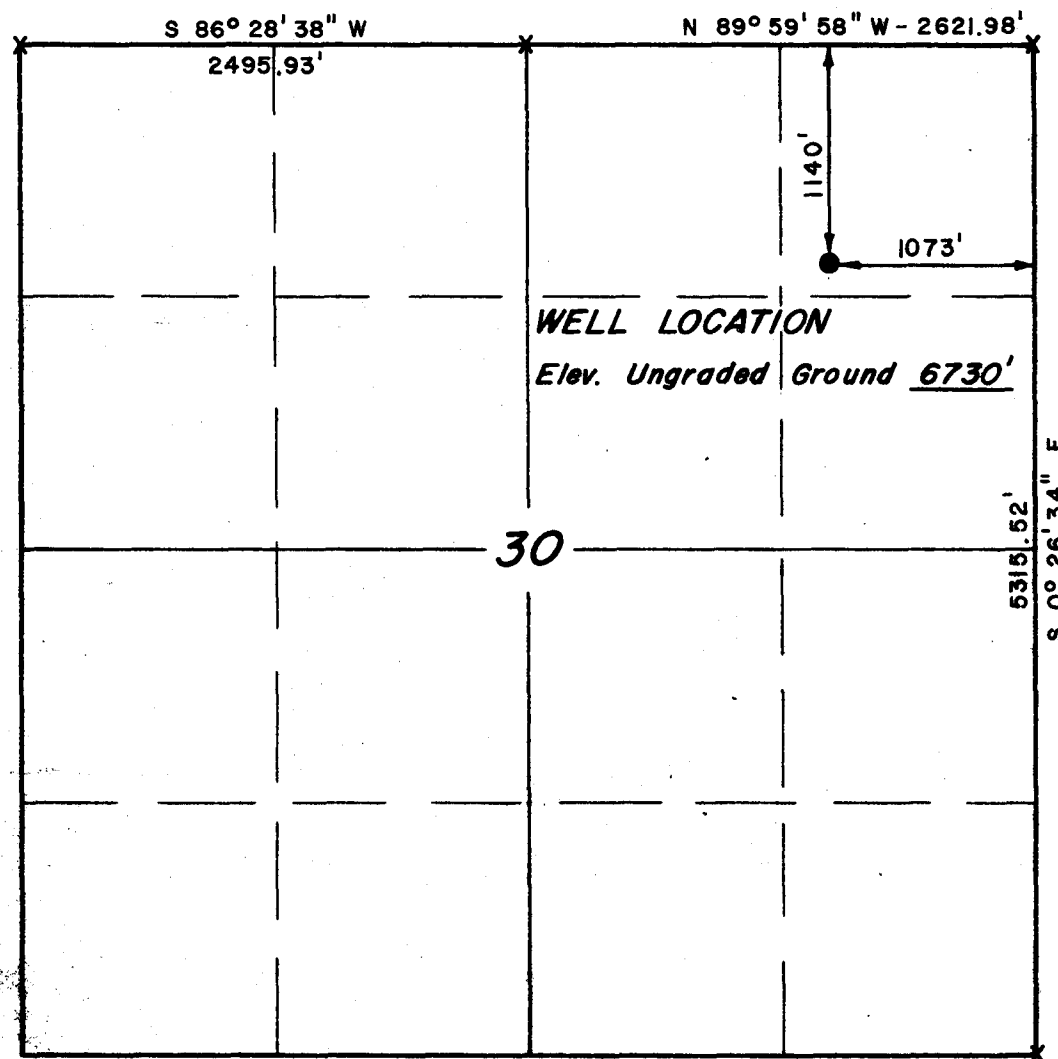
*See Instructions On Reverse Side

FEB 19 1974

PROJECT

MAPCO OIL COMPANY

Well location, located as shown
in the NE 1/4 NE 1/4 Section 30,
T1S, R4W, U.S.B. & M. Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

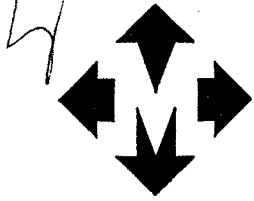
John F. Smith
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE FEB. 13, 1974
PARTY B.R., B.H., & D.H.	REFERENCES GLO PLAT
WEATHER COLD	FILE MAPCO OIL CO.

X = SECTION CORNERS LOCATED

NOTE: Bearings Are Assumed But Relative



mapco
INC.

PRODUCTION DIVISION

February 21, 1974

State of Utah
Department of Natural Resources
Division of Oil and Gas Commission
1588 West North Temple
Salt Lake City, Utah 84116

ATTENTION: Mr. Paul Burchell

Re: MAPCO, Miles No. 1-30
NE NE Sec. 30, T. 1 S., R. 4 W.,
Duchesne County, Utah

Gentlemen:

Enclosed are three (3) copies each of our Application for Permit to Drill and Survey Plat for the above captioned well.

Our \$25,000 blanket bond No. 8055-97-09, dated October 11, 1972, with certified copy of Power of Attorney attached, is on file with your office. We trust that everything is in order, and if it is not, please let us know.

Very truly yours,

MAPCO INC.

L. B. McDade,
Senior Geologist

LBM:awm

Enclosures

February 26, 1974

Mapco Inc.
Suite 320 Plaza West
1537 Avenue D
Billings, Montana 59102

Re: Well No. Miles #1-30
Sec. 30, T. 1 S, R. 4 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30300.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1140' FNL & 1073' FEL) Section 30, T. 1 S., R. 4 W., USM Duchesne County, Utah		8. FARM OR LEASE NAME Miles	
14. PERMIT NO. 43-013-30300		9. WELL NO. 1 - 30	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6730' Ungraded Ground, 6751' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8 sec 30 T. 1 S., R. 3 W., USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FIRST REPORT:

3-9-74: SPUDDED 4:00 AM.

3-9 thru

3-14-74: T.D. 3340'; drilled Uinta formation.

3-15-74: T.D. 3398'; drilled to present depth. Ran 21 joints of 9-5/8", 36#, K-55 STC casing. Boulder fell in and casing would not go. Pulled casing and laid down same. Spotted 200 sacks of class "G" containing 25% Cal Seal and 200 sacks of class "G" containing 3% CaCl₂ at 50'. Tripped in and drilled bridge from 50' to 400' and bridge at 570'. Washing to bottom.3-16-74: T.D. 3398'; ran 76 joints of 9-5/8", 36#, K-55 STC with guide shoe and differential fill up float collar on bottom joint. Landed casing at 3362'. Pumped 375 sacks of 65-35 Pozmix with 10% salt, 0.5% CFR-2, 2% gel, 1/4# flocele per sack, and tailed in with 50 sacks Class "G" with 10% salt, 1/4# flocele per sack. Bumped plug at 3:30 PM, with 950 psi. Float held; no returns throughout job. Cemented down outside of 9-5/8" casing as follows: 200 sacks Class "G" with 25% Cal Seal with no returns, 200 sacks Class "G" with 3% CaCl₂ with no returns, 800 sacks of class "G" with 3% CaCl₂ in 200 sack stages with 1 1/2 hours, 1/2 hour and 2 hours in between stages with no returns, 200 sacks class "G" containing 25% Cal seal with no returns and 200 sacks of

18. I hereby certify that the foregoing is true and correct

Manager of Operations --CONTINUED ON PAGE 2--

SIGNED

E. J. Miller

TITLE

Northern District

DATE

April 15, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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14. PERMIT NO. 43-013-30300		9. WELL NO. 1 - 30
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6730' Ungraded Ground, 6751' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8 T. 1 S., R. 3 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

APRIL REPORT: Continued from page 1

4-29 & 30-74: T.D. 13,130'; finished short trip, went to bottom with Sonic-Dual Induction Sonde, tool malfunctioned, no back up tool on location. Started in hole with FDC-CNL sonde, hit bridge at 6229, couldn't spud through. Opened caliper and logged out 200, caliper indicated 16" to 24" hole. Went in hole with bit, hit bridge at 9400, conditioning mud and circulating. Circulated and conditioned mud at 13,130.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. J. Milt

TITLE

Manager of Operations
Northern District

DATE

May 10, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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		11. SEC., T., R., M., OR B.L.K. AND SURVEY AREA Section 8 T. 1 S., R. 3 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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APRIL REPORT:

4-1 thru

4-25-74:

T.D. 13,130'; drilling Green River and Wasatch formations. Preparing to log.

SAMPLE TOP WASATCH RED BEDS: 12,409 (-5658) FEET

4-26-74:

T.D. 13,130'; attempted to log with DILL-8, BHC Sonic combination log. Got to Schlumberger TD 13,126'. Pulled tight at 10,400, tools quit working. Pulled out of hole. Found caliper arms broken and rubber centralizer missing. Picked up new DILL-8 tool and ran in hole. Hit bridge at 6542. Pulled out of hole.

4-27-74:

T.D. 13,130'; tripped in, hit bridge at 6550'. Broke circulation and washed bridge. Tripped in to 10,000, broke circulation. Tripped in to TD (washing and pushing junk to bottom). Circulated off bottom and made 36 stand short trip, broke circulation and conditioned for logs.

4-28-74:

T.D. 13,130'; attempted to get logging tools below 6747'. Washed and worked junk 120'. Tripped in to 10,000 and broke circulation. Tripped in to 12,800. Worked junk from 12,800 to 13,130.

---CONTINUED ON PAGE 2---

18. I hereby certify that the foregoing is true and correct

Manager of Operations

SIGNED

TITLE

Northern District

DATE May 10, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Form OGCC-1 b.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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MARCH REPORT: Continued --

class "G" with 3% CaCl₂ with returns of muddy water.
3-17-74: T.D. 3398'; Halliburton cemented down outside of casing with 400 sacks of class "G", 3% CaCl₂ in 200 sack stages. Had returns to surface. WOC and nipples up.
3-18 & 19: T.D. 3852'; tested BOP stack and manifold to 3000 psi and Hydril to 2500 psi; all OK. Top of cement at 3300'; resumed drilling.
3-20 thru
3-31-74: T.D. 8842'; drilling Uinta and Green River formations.

18. I hereby certify that the foregoing is true and correct

Manager of Operations
Northern District

SIGNED E. J. Milt

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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MAY REPORT:

- 5-1-74: T.D. 13,130'; tripped in and drilled bridge at 6500'. Broke circulation at 8200', 9800', 11,500', 12,300' and 12,400'.
- 5-2-74: T.D. 13,130'; Circulating and conditioning mud at 11,230' and 12,160'; washed bridge at 12,530'. Schlumberger ran the following logs: BHC Sonic 7000-12,072'; Dual Induction 3361-13,110'.
- 5-3 thru 5-74: T.D. 13,130'; tripping out, laying down DP and DC's. Ran 315 joints of 7-5/8" 29#, 33.70, 29.70, 26.40#, grade 95, Buttress and LTC casing with Halliburton guide shoe and differential fill collar on bottom joint. Landed 7-5/8" casing at 13,095'. Halliburton cemented with 735 sacks 65-35 Pozmix containing 10% salt, 0.5% CFR-2, 0.2% HR-4 followed by 200 sacks of 50-50 Pozmix containing 2% gel, 10% salt, 0.5% CFR-2, 0.3% HR-4 and tailed in with 100 sacks Class "G" containing 10% salt, 0.5% CFR-2, 0.3% HR-4, 1/4# Flocele per sack. Hole bridged off with 200 barrels displacement left. Worked pipe and pumped displacement fluid at 3300 psi. Pumped all displacement fluid except 5 bbls. Held 2200 psi on casing for 20 minutes. Checked for flow back; no flow. WOC.
- 5-6 thru 8 T.D. 13,130'; cut off 7-5/8" casing. Nippling up casing head, BOP stack and manifold. Pressure tested BOP stack, choke, manifold lines, kelly to 5000 psi and Hydril to 3000 psi. All held pressure indicated.

---- CONTINUED ON PAGE 2 ----

18. I hereby certify that the foregoing is true and correct

SIGNED

E. J. Mott

TITLE

Manager of Operations

Northern District

DATE June 13, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JUNE REPORT:

- 6-1 thru 14: Drilled to 16,250'; which is total depth. Circulated and conditioned hole. SLM, no correction.
- 6-15-74: T.D. 16,250'; Schlumberger ran the following logs: BHC Sonic 13,093-16,200'; Dual Induction 13,093-16,242'; FDC-CNL 10,800-16,243'.
- 6-16 thru 18: T.D. 16,250'; circulated and conditioned hole. Halliburton displaced open hole with 20 barrels 10.2 ppg mud flush, followed by 240 barrels 14.7 ppg Milchem invert mud. Picked up 67 joints of 5½, 22.54#, N-80 Hydril SFJP liner. Hung liner with top at 12,890' and bottom at 15,000'. Ran Otis type "WB" permanent packer with 2 X-nipples and N-nipple tailpipe assembly. Packer set at 12,860', tailpipe assembly at 12,890'. Tripped in with 140 stands DP to 12,855'. Rigged up Halliburton. Displaced mud in 7-5/8" casing with water.
- 6-19 thru 23: T.D. 16,250'; ran Otis packer and set at 12,823'. Tripped in with RTTS tool to packer. Pressure tested casing to 2000 psi; held OK. Tripped in with Otis seal assembly. Latched into packer. Built volume. Chaining out of hole. Laid down packer. Tripped in with Otis seal assembly. Circulated bottoms up. Attempted to pull packer, set while pulling. Pressure tested casing and seal assembly to 2000 and Drill pipe to 5000 psi; held OK.
- CONTINUED ON PAGE 2 --

18. I hereby certify that the foregoing is true and correct

SIGNED

E. J. Miller

TITLE

Manager of Operations

Northern District

DATE

July 10, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Form OGCC-1 b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1140' FNL & 1073' FEL) Section 30, T. 1 S., R. 4 W., USM Duchesne County, Utah		8. FARM OR LEASE NAME Miles
14. PERMIT NO. 43-013-30300		9. WELL NO. 1 - 30
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6730' Ungraded Ground, 6751' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 8 T. 1 S., R. 3 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAY REPORT: Continued --

5-9-74: T.D. 13,130'; drilled float collar. Pressure tested to 1500# for 15 minutes. Held OK. Drilled firm cement from 12,769 to 13,095'. Washed from 13,095 to 13,130'. Circulated bottoms up.

5-10-74: T.D. 13,130'; picked up bottom hole assembly and tripped in hole with diamond bit. Could not make diamond drill. Tripped out of hole and picked up rock bit.

5-11 thru 31-74: T.D. 15,209'; drilling Wasatch Red Beds.

18. I hereby certify that the foregoing is true and correct

Manager of Operations

SIGNED

E. J. Milt

TITLE

Northern District

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1140' FNL & 1073' FEL) Section 30, T. 1 S., R. 4 W., USM Duchesne County, Utah		8. FARM OR LEASE NAME Miles	
14. PERMIT NO. 43-013-30300		9. WELL NO. 1 - 30	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6730' Ungraded Ground, 6751' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLE. AND SURVEY OF AREA Section 30 T. 1 S., R. 4 W., USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JULY REPORT:

7-1 thru 3-74: T.D. 16,250'; Rigging down rotary tools.

7-4 thru 6: T.D. 16,250'; picked up Otis seal assembly with J-latch and hydrotested same to 10,000 psi; no leaks. Picked up and ran total of 395 joints 2-7/8", 6.5#, CS Hydril N-80 tubing plus 4 subs (total 12,853.39'); set at 12,874.39' with 5000# on packer. Pumped 400 barrels fresh water followed by 350 barrels treated CaCl₂ water followed by 75 barrels fresh water. Stung into packer. Rigged up and ran 144 joints 2-3/8" 4.6#, EUE 8 round tubing for heat string (total 4506.58'); landed at 4527.58'. Removed BOP's and installed 8" OCT xmas tree. All seals tested OK. Rigged up and pumped 180 barrels Glycol down 2-3/8" tubing. Rigged up Halliburton and tested 2-7/8" to 10,000 psi and tested annulus to 3500 psi; held OK. Released Western Oil Well Service.

7-7-74: Rigged up OWP and ran in hole and plucked XX-plug and pulled out of hole with same. Tubing pressure 4300 psi; opened well tp pit on 16/64" choke with 2500 psi FTP. Gas and oil to surface in 45 minutes. Turned well to treater.

7-8-74: T.D. 16,250'; flowed 1023 barrels of oil in 24 hours through 16/64" choke at 1300-2000 psi FTP.

END OF MONTHLY SUNDRY NOTICES AND REPORT ON WELL

18. I hereby certify that the foregoing is true and correct

SIGNED

E. J. MITT

TITLE

Manager of Operations
Northern District

DATE

August 15, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1140' FNL & 1073' FEL) Section 30, T. 1 S., R. 4 W., USM Duchesne County, Utah		8. FARM OR LEASE NAME Miles
14. PERMIT NO. 43-013-30300		9. WELL NO. 1 - 30
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6730' Ungraded Ground, 6751' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 30 T. 1 S., R. 4 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JUNE REPORT: - Continued --

Circulated and conditioned mud. Displacing mud with water. Laid down drill pipe and drill collars.

6-24: T.D. 16,250'; nipples down and cleaned pits.

RELEASED RIG AT 5:00 PM, 6-24-74.

6-25 thru 30: Rigging down rotary tools.

18. I hereby certify that the foregoing is true and correct

Manager of Operations

SIGNED

E. J. Milt

TITLE

Northern District

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR MAPCO Inc.					
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface NE NE (1140' FNL & 1073' FEL)					
At top prod. interval reported below Section 30, T. 1 S., R. 4 W., USM					
At total depth Duchesne County, Utah					
14. PERMIT NO.		DATE ISSUED			
43-013-30300		2-26-74			
5. LEASE DESIGNATION AND SERIAL NO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
		7. UNIT AGREEMENT NAME			
8. FARM OR LEASE NAME		9. WELL NO.			
Miles		1-30			
10. FIELD AND POOL, OR WILDCAT		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
Altamont		Section 30			
		T. 1 S., R. 4 W.,			
12. COUNTY OR PARISH		13. STATE			
Duchesne		Utah			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
3-9-74	6-15-74	7-7-74	6730' G.L. - 6751' K.B.		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS CABLE TOOLS	
16,250'	15,000'		Surf.-16,250'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
Wasatch				No	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-Sonic-Gamma Ray-SP Dual Induction Laterolog 8, FDC-CNL				27. WAS WELL CORED	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3362'	12-1/4"	2425 sacks	
7-5/8"	26.4, 39, 29.7,				
	33.7	13,095'	8-3/4"	1035 sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5-1/2"	12,890'	15,000'	None	None	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	4528'				
2-7/8"	12874'	12,860'			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
None			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
7-7-74		Flowing			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
7-9-74	24	16/64"	→	912	349
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
1500 psi		→	912 ✓	349	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				OIL GRAVITY-API (CORR.)	
Used for fuel and flared				41.7	
35. LIST OF ATTACHMENTS				TEST WITNESSED BY	
None				Weldon Brown	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Edwin J. MITE		Northern District		9-4-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

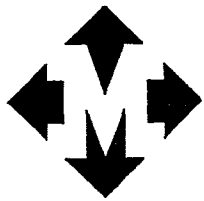
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Mechanical Log:		
				Lower Green River Marker 1	10656	-3905
				Top Wasatch Red Beds	12409	-5658
				Base Wasatch Red Beds	14716	-7965



mapco
INC.

PRODUCTION DIVISION

September 25, 1974

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
5188 West North Temple
Salt Lake City, Utah 84116

ATTENTION: Scheree Wilcox

Dear Scheree:

In reply to your letter of September 12, 1974, here is the information which we neglected to include on our 'Well Completion and Recompletion Forms' submitted to your office. The well locations and producing intervals are as follows:

MAPCO, Sorensen #1-5
Sec. 5, T. 2 S., R. 5 W.

Wasatch Formation
13,500 - 15,357'

MAPCO, State #1-8
Sec. 8, T. 1 S., R. 3 W.

Wasatch Formation
13,575 - 16,455'

MAPCO, Birch #1-25
Sec. 25, T. 1 S., R. 5 W.

Wasatch Formation
12,745 - 16,325'

MAPCO, Miles #1-30
Sec. 30, T. 1 S., R. 4 W.

Wasatch Formation
13,095 - 16,250'

Please accept our apology for the inconvenience caused by this oversight.

Very truly yours,

MAPCO INC.

Agnes W. Model

(Mrs.) Agnes W. Model
Secretary to J. D. Holliman

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME	
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14. PERMIT NO. 43-013-30300		9. WELL NO. 1-30	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6730' Ungraded Ground, 6751' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8 T. 1 S., R. 3 W., USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

X

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

X

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-3-74

T.D. 16,250'; BJ acidized with 2500 gallons 15% 12-3 mud acid containing BJ additives: C-15, G-10, J-22, D-12. Used NOWSCO tubing to spot acid to 14,000'. Displaced acid out of 5½" guide shoe @ 15,000'. Maximum rate 1 BPM; minimum rate ¾ BPM; maximum pressure-3750 psi; minimum pressure-3650 psi; average pressure-3700 psi. ISDP-750 psi. Let acid soak 1 hour. Zero pressure on wellhead. Opened well on 32/64" choke, flowed well to pit while coming out with NOWSCO 1" tubing. Pumping down 1" tubing with formation water and D-12 foaming agent until NOWSCO out of hole. Flowed well to pit, 0 FTP @ 7:00 PM, 11-2-74. Closed well in, removed trash from choke. Well shut in 10 minutes, pressure increased to 350 psi. Opened @ 7:10 PM on 20/64". Flowed to pit, some acid gas. Turned well into treater @ 2:30 AM. Well cleaned up. FTP 175 psi on 20/64". Reduced choke to 16/64", pressure came up to a maximum of 500 psi and varied from 175 psi to 400 psi rest of night.

18. I hereby certify that the foregoing is true and correct

Manager of Operations

SIGNED

J. D. Holliman

TITLE

Northern District

DATE

January 6, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO. 43-013-30300	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6730' Ungraded Ground, 6751' K.B.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
---	---

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-22-74

T.D. 16,250'; flowed 152 barrels of oil in 12 hours through 16/64" choke at 250 psi FTP. Shut in 12 hours. Closed well in. Blew down treater and flowline. Halliburton pumped 13 barrels diesel, 46 barrels 7½% Mud Acid containing 6 gallons Inhibitor per 1000 gallons, 3 gallons surfactant per 1000 gallons, 3 gallons demulsifier per 1000 gallons, 10 gallons suspending agent per 1000 gallons. Let set 10 minutes. Pump pressure was 6200 psi. Pumped 10 barrels, shut down. Let set 10 minutes. Pumped 36 barrels diesel oil. Pumped 10 barrels; bled back 10 barrels. Pumped 10 barrels; bled back 10 barrels. Closed well in for 4 hours. Acid job completed @ 12:00 noon, 10-21-74. Opened well @ 3:45 PM, 2750 psi on 12/64" choke. Bled down to 100 psi in 20 minutes. Opened on full choke to pit to clean up well. Set on 16/64" choke @ 9:00 PM with 100 psi FTP.

18. I hereby certify that the foregoing is true and correct

SIGNED

Agnes N. Model for
J. D. Holliman

TITLE

Manager of Operations
Northern District

DATE

January 6, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EXXON CHEMICAL COMPANY U.S.A.

EXXON
CHEMICALS

834-0006-1A

WATER ANALYSIS

Houston Chemical Plant
8230 Stedman, Houston, Texas 77029

SAMPLE DESCRIPTION: Water from Miles No. 1-30, Altamont Field, Utah

COMPANY: Mapco Production Company, Roosevelt, Utah

STSR NUMBER: 75-6041-31

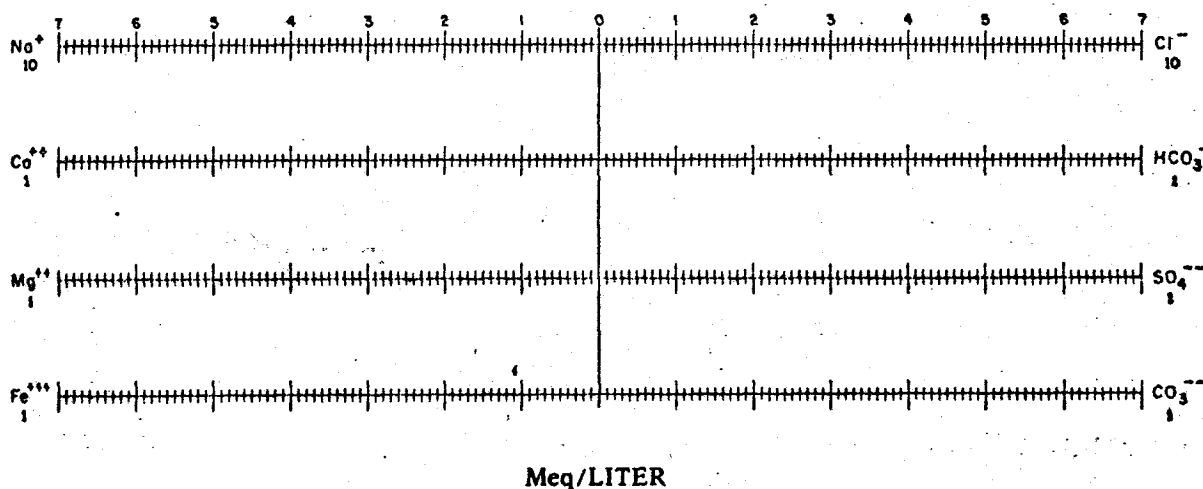
DATE RECEIVED: April 1, 1975

REQUESTED BY: F. H. Collett

ANALYZED BY: C. S. Lieberman

	<u>Mg/L</u>	<u>Meq/L</u>		
Sodium	3,050	133	pH	7.9
Calcium	160	8	Specific Gravity at <u>60°F.</u>	1.005
Magnesium	25	2		
Chloride	1,990	56		
Sulfate	3,900	82	Oil Content	<u>Mg/L</u> 158
Bicarbonate	323	5.3	Organic Matter	
Carbonate	Nil		Hydrogen Sulfide	
Hydroxide	Nil		<u>Barium</u>	Nil
TOTAL	9,448			
Dissolved Iron				
Total Iron	4 ppm			

WATER PATTERN (Stiff Method)



Remarks:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE (1140' FNL & 1073' FEL) Section 30, T. 1 S., R. 4 W., USM Duchesne County, Utah		8. FARM OR LEASE NAME Miles
14. PERMIT NO. 43-013-30300		9. WELL NO. 1 - 30
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6730' Ungraded Ground, 6751' K.B.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 8 T. 1 S., R. 3 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Peforate

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposing to perforate as follows.

Depths are BHC Sonic GR measurement.

Perforations are to be 2 shots per foot at the following intervals:

14858 - 14853 (5')

14360 - 14354 (6')

14206 - 14200 (6')

13936 - 13930 (6')

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Holliman

TITLE

Manager of Operations
Northern District

DATE

January 9, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NE/4 1140' FNL & 1073' FEL		8. FARM OR LEASE NAME Miles
14. PERMIT NO. 43-013-30300		9. WELL NO. 1-30
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6730' Ungraded Ground, 6751' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30 T. 1 S., R. 4 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to drill out the 5½" liner shoe at 15,000' and clean out open hole to 16,250' TD; install 3½", 12.8#, N-80 SFJ liner in open hole below 5½" liner; perforate additional intervals in the 5½" liner interval; perforate productive intervals in the 3½" liner interval.

Also propose to install hydraulic pumping equipment after above workover is completed.

APPROVED BY THE DIVISION OF

August 11, 1976

Patricia L. Swartz

18. I hereby certify that the foregoing is true and correct

SIGNED

Agnes N. Model

Geological Clerk

TITLE & Secretary

DATE August 9, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR MAPCO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☒
ABANDONMENT* ☐

Perforate

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-10-75: Perforated 14,858-853'; 14,358-352'; 14,204-198'; 13,932-926' with 2 SPF. Production increased from 100 to 122 BOPD.
- 1-20-75: Acidized with 5000 gals. 15% mud acid with ball sealers. Production increased to 274 BOPD.
- 5-24-75: Ran gas lift mandrels. Perforated tubing 12,888-89'. Production increased to 329 BOPD.

18. I hereby certify that the foregoing is true and correct

SIGNED Agnes M. Model

Geological Clerk
TITLE & Secretary

DATE AUG 17 1976

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Alpine Executive Center 1643 Lewis Ave., Suite 202 Billings, MT 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NE/4 1140' FNL & 1073' FEL		8. FARM OR LEASE NAME Miles
14. PERMIT NO. 43-013-30300		9. WELL NO. 1-30
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6730' Ungraded GL, 6751' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30, T. 1 S., R. 4 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO intends to perforate and acidize the lower Wasatch and Wasatch Red Beds. Please see attachment for details.

DEC 20 1981

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-2-81

BY: M. J. Minder

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Baumann
R. E. Baumann

TITLE Engineering Tech.DATE 9-24-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MILES 1-30

Lower Wasatch & Wasatch Red Beds Proposed Perfs

BHC Sonic Depth

Correlation GR Depth

14,854 - 856	2'	14,854 - 856
14,795 - 797	2'	14,792 - 794
14,038 - 040	2'	14,034 - 036
13,934 - 936	2'	13,934 - 936
13,790 - 792	2'	13,788 - 790
13,662 - 664	2'	13,658 - 660
13,570 - 572	2'	13,566 - 568
13,442 - 444	2'	13,438 - 440
13,398 - 400	2'	13,394 - 396
13,382 - 384	2'	13,378 - 380
13,306 - 314	8'	13,302 - 310
13,060 - 066	6'	13,052 - 058
13,005 - 007	2'	12,997 - 999
12,984 - 986	2'	12,976 - 978
12,938 - 942	4'	12,930 - 934
12,913 - 915	2'	12,904 - 909
12,896 - 900	4'	
12,840 - 844	4'	
12,818 - 824	6'	
12,806 - 808	2'	
12,788 - 792	4'	
12,750 - 757	7'	
12,743 - 745	2'	

69'

Miles 1-30
Proposed Workover
Reperf & Additional perfs - Wasatch Formation

7-28-81
GLE/jlu

Current Conditions

7-5/8" casing to 13,095'.
5-1/2" liner from 12,890' - 15,000'. Uncemented.
7-5/8" Baker Lokset packer at 12,245', with National Dual "V" Cavity and OTIS Seal Divider.
394 jts 2-7/8" Nu-lock, 6.5#/ft tbg.
52 jts 2-3/8" EUE 8rd tbg with special clearance collars.
Present perforations: 13,312' - 14,902'. 484 holes.

Proposed Procedure

1. Surface pump and pull standing valve.
2. MIRU rig. RD wellhead and MU BOP's.
3. Pull 2-3/8" heat string. Release packer, spot 200 bbls hot diesel on bottom, POOH with 2-7/8" tbg.
4. RIH with bit and casing scraper and clean paraffin out of casing. POOH.
5. RU perforators. Run GR-CCL correlation log from 13,100' - 10,500'. Perforate Wasatch and Wasatch Red Beds with a 4" casing gun loaded 2 spf, 1200 phasing. List of perfs attached. RD.
6. TIH with treating packer and 2-7/8" tbg. Set packer at 12,245'±.
7. RU pump truck and acidize all perfs with 28,000 gal 7-1/2% HCl acid containing a surfactant, demulsifier, corrosion inhibitor, iron sequestering agent and Tretolite scale inhibitor. Pump acid in ten stages diverting with 50 1.1 sp. gr. balls and 300# benzoic acid flakes between each stage, except after third and sixth stages drop 1000# benzoic acid flakes and 1000# rock salt in 1000 gal gelled salt water. Leave well SI overnight and flow back to pit. Pump at 8-9 BPM, approximately 5-6000 psi.
8. If well doesn't flow, swab until it cleans up.
9. Release packer, POOH with packer and tbg. RIH with production packer and BHA. Set packer at 12,245'±. Run standing valve and pressure test to 2000 psi. Drop pump and put on production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY Alpine Executive Center		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 Billings, MT 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NE/4 1140' FNL & 1073' FEL		8. FARM OR LEASE NAME Miles
14. PERMIT NO. 43-013-30300		9. WELL NO. 1-30
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6730' Ungraded GL, 6751' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30, T. 1 S., R. 4 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For details of the perforation and acid job on the Lower Wasatch and Wasatch Red Beds, please see the enclosed report.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Baumann

TITLE Engr. Tech.

DATE 11-11-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miles

9. WELL NO.

1-30

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T. 1 S., R. 4 W.

12. COUNTY OR PARISH
Duchesne13. STATE
UT

14. PERMIT NO.

DATE ISSUED

43-013-30300

15. DATE SPURRED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6730' GL, 6751' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12,745-14,856' - Lower Wasatch and Wasatch Red Beds

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

12,745-14,856' - 69 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,745'-14,856'	28000 gal 7½% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-23-81		Pumping					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/23-26, '81	120		→	939	86	119	92
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	187	22	119		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used on lease

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. E. Baumann
R. E. Baumann

TITLE

Engr. Tech.

DATE

11-11-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

CASING & CEMENTING - ACIDIZING - PERFORATING RECORD

RECEIVED

OCT 28 1985

28. CASING RECORD

10-3/4" cemented with 500 sacks 50/50 Pozmix w/2% Gel, 2% CaCl and 1 1/4% salt. Flosal followed by 700 sacks 50/50 Pozmix w/2% Gel, 2% CaCl, followed by 300 sacks Type "G" cement w/3% CaCl.

DIVISION OF OIL
GAS MINING

7" cemented with 200 sacks 50/50 Pozmix cement containing 10% salt, 2% Gel 1-1/4% CFR-2 with 1/8#/sack flosal, followed by 600 sacks 50/50 Pozmix containing 10# salt, 2% Gel and 1-1/4% CFR-2. Tailed in w/150 sacks Type "G" cement containing 18% salt, 1% CFR-2 and 0.2% HR-4.

10

31. PERFORATION RECORD

13,600 perforated w/4 way radial jets for cement squeeze. Squeeze unsuccessful.

The following zones were shot with 2 holes/ft. - 258 zones, 516 holes

14,404'-14,414' (10')	14,322'-14,370' (48')	14,258'-14,288' (32')
14,220'-14,244' (24')	14,182'-14,188' (6')	14,140'-14,152' (12')
14,122'-14,130' (8')	14,103'-14,110' (7')	14,040'-14,060' (20')
14,000'-14,008' (8')	13,974'-13,979' (5')	13,946'-13,950' (4')
13,846'-13,864' (18')	13,833'-13,840' (7')	13,824'-13,840' (16')
13,788'-13,807' (19')	13,766'-13,780' (14')	

The following zones were shot with 4 holes/ft. - 430 zones, 1720 holes

14,396'-14,404' (8')	14,373'-14,389' (16')	14,318'-14,330' (12')
14,260'-14,276' (16')	14,230'-14,252' (22')	14,189'-14,210' (21')
14,163'-14,172' (9')	14,100'-14,108' (8')	14,064'-14,081' (17')
14,038'-14,048' (10')	14,020'-14,028' (8')	14,004'-14,014' (10')
13,973'-13,981' (8')	13,953'-13,959' (6')	13,918'-13,922' (4')
13,768'-13,776' (8')	13,402'-13,433' (21')	13,348'-13,382' (34')
13,308'-13,348' (40')	13,298'-13,308' (10')	13,270'-13,292' (22')
13,179'-13,183' (4')	13,138'-13,152' (14')	13,131'-13,134' (3')
13,082'-13,092' (10')	13,044'-13,065' (21')	12,982'-13,002' (20')
12,894'-12,914' (20')	12,864'-12,874' (10')	12,828'-12,836' (8')
12,806'-12,816' (10')		

The following 194 zones were shot with 1 shot per foot:

13,927, 13,908, 13,906, 13,889, 13,883, 13,738, 13,730, 13,724, 13,712, 13,710, 13,708, 13,702, 13,698, 13,693, 13,685, 13,677, 13,670, 13,659, 13,654, 13,652, 13,638, 13,636, 13,635, 13,631, 13,628, 13,624, 13,619, 13,614, 13,611, 13,596, 13,590, 13,585, 13,583, 13,581, 13,570, 13,563, 13,554, 13,552, 13,551, 13,550, 13,548, 13,536, 13,533, 13,530, 13,526, 13,523, 13,512, 13,506, 13,500, 13,496, 13,492, 13,486, 13,482, 13,480, 13,479, 13,477, 13,469, 13,467, 13,466, 13,462, 13,456, 13,452, 13,450, 13,446, 13,441, 13,227, 13,221, 13,217, 13,167, 13,160, 13,120, 13,107, 13,030, 13,020, 13,008, 12,970, 12,950, 12,938, 12,925, 12,750, 12,748, 12,746, 12,680, 12,679, 12,678, 12,677, 12,676, 12,674, 12,100, 12,084, 12,074, 12,069, 12,066, 12,064, 12,062, 12,060, 12,058, 12,050, 12,048, 12,046, 12,034, 12,030, 12,018, 12,012, 11,975, 11,962, 11,958, 11,952, 11,936, 11,927, 11,921, 11,916, 11,910, 11,907, 11,900, 11,899, 11,898, 11,891, 11,889, 11,884, 11,882, 11,870, 11,867, 11,864, 11,862, 11,861,

11,860, 11,856, 11,852, 11,849, 11,847, 11,842, 11,840, 11,839, 11,838,
 11,836, 11,834, 11,274, 11,270, 11,266, 11,262, 11,258, 11,255, 11,254,
 11,251, 11,250, 11,247, 11,245, 11,183, 11,180, 11,172, 11,167, 11,163,
 11,160, 11,157, 11,153, 11,150, 11,147, 11,146, 11,145, 11,144, 11,140,
 11,138, 11,137, 11,136, 11,135, 11,134, 11,132, 11,130, 11,126, 11,124,
 11,122, 11,119, 11,117, 11,114, 11,112, 10,928, 10,925, 10,923, 10,920,
 10,918, 10,916, 10,914, 10,912, 10,910, 10,908, 10,906, 10,804, 10,800,
 10,796, 10,794, 10,792, 10,790, 10,788.

Recap: There are a total of 882 shots or 2,431 holes in this well.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

<u>Depth Interval</u>	<u>Amount and Kind, Etc.</u>
12,179'	Cement squeezed around top of liner w/150 sacks Type "G" with 30% Silica flour, 10% salt, 0.75% TIC and 0.3% D-13 retarder to 4300 psi.
13,600'	Perforated for cement squeeze. Spotted 250 gals 15% HCL acid, unable to breakdown. Did not cement squeeze.
13,766'-14,414'	Acidized with 20,000 gallons 15% HCL containing 20#/1000 gals WG6, 2 gals/1000 FWW, 3 gals/1000 FFS, 2 gals/1000 HAL-50, 1000# OS-130 wide range unibeads and 200# OS-130 button unibeads at 9-7 BPM w/9400-7800 psi. ISIP 4700 psi to 400 psi in 15 min.
12,806'-14,414'	Acidized w/18,000 gallons 15% HCL containing 50#/1000 gals WG7, 2 gallons/1000 FWW, 3 gals/1000 FFS, 2 gals/1000 HAI-50 and 2-1/2#/1000 FR-18, 400# OS-130 wide range unibeads and 400# OS-130 button unibeads at 6 - 4-1/2 BPM at 4600-4300 psi. ISIP-1400 psi to 200 psi in 15 min.
13,270'-13,433'	Acidized w/20,000 gal. 15% HCL containing 6 gal/1000 A-170, 3 gal/1000 F-52, 2 gal/1000 W-27, 3 lbs/1000 J-120, & 15 lbs/1000 L-41 @ 10 BPM @ 9650-9700 psi. ISIP 4500 psi to 1800 psi in 15 min.
12,806'-13,183'	Acidized w/17,000 gal. 15% HCL containing 6 gal/1000 A-170, 3 gal/1000 F-52, 2 gal/1000 W-27, 3 lbs/1000 J-120, & 15 lbs/1000 L-41 @ 11-13 BPM @ 9000 psi - 8300 psi. ISIP 4450 to 3300 psi in 30 min.
11,160'-11,975'	2,000 gal. 7-1/2% HCL & 5,000 gal. 3% HF & 12% HCL using 60 7/8" Phenolic balls @ 14 BPM @ 7500 psi. ISIP 3500 psi to 2800 psi in 15 min. 7-1/2% HCL contained: 8 gal/1000 A-130; 4 gal/1000 W-37; 4 gal/1000 F-52; 15#/1000 L-41; 17#/1000 J-120; 5#/1000 J-133. 3% HF & 12% HCL contained: 6 gal/1000 A-130; 4 gal/1000 F-63; 4 gal/1000 W-37; 13#/1000 L-41.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY Alpine Executive Center		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 Billings, MT 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NE/4 1140' FNL & 1073' FEL		8. FARM OR LEASE NAME Miles
14. PERMIT NO. 43-013-30300		9. WELL NO. 1-30
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6730' Ungraded GL, 6751' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30, T. 1 S., R. 4 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO intends to set a retrievable BP and isolate the Lower Wasatch formation; then do an acid stimulation on the Red Beds formation, POOH with BP and produce both formations. Please see attached for details.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/15/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Baumann TITLE Engr. Tech. DATE 12-15-82
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MILES 1-30
NE NE Section 30, T. 1 S., R. 4 W.
Duchesne County, Utah

Approval

Oper _____
Dist Supt _____
Foreman _____
Engr. _____

Red Beds Acid Job

Current Condition

7-5/8" casing to 13,095'
5-1/2" liner from 12,890'-15,000'. Uncemented.
7-5/8" Baker lokset packer at 12,190', with Nat'l dual "V" cavity, Otis seal divider. Ran 2 jts tailpipe below packer.
393 joints 2-7/8" Nulock, 1 jt 2-7/8" 8rd tbg.
248 jts 2-3/8" 8rd, 83 jts 2-3/8" Sealock, 6', 4' and 8' 2-3/8" tbg. subs.
Perforations: 12,743' - 14,902', 622 holes.

Problem and Proposal

Well is currently uneconomic. Appears Red Beds have not been stimulated. Propose to set BP to isolate Lower Wasatch and acidize Red Beds.

Proposed Procedure

1. Surface pump and pull standing valve.
2. MIRU rig. ND wellhead and NU BOP's.
3. Pull 2-3/8" side string. Release packer and POOH with 2-7/8" tbg.
4. RU WL truck. PU and RIH with 5-1/2" retrievable BP and set at 13,150'. POOH and RD.
5. PU and TIH with 5-1/2" BP retrieving head, 300' 2-7/8" tbg., 7-5/8" treating packer. Spot acid across perfs from 13,070' up to 12,740'. PU and set packer at 12,400'± with 10,000# compression.
6. Acidize Red Bed perfs with 9000 gal 15% HCl containing a surfactant, demulsifier, corrosion inhibitor, and iron chelating agent 500 SCF N₂/bbl. Pump at 8-10 BPM with a maximum pressure of 6000 psi. Pump as follows:

3000 gal. 15% HCl with 50 balls (1.1 sp. gr.)
1000 gal. gelled salt water with 1000# BAF and 1000# rock salt.
3000 gal. 15% HCl with 50 balls.
1000 gal. gelled salt water with 1000# BAF and 1000# rock salt.
3000 gal. 15% HCl with 50 balls.
Flush to bottom perf.

SI one hour and flow back.

7. When well quits flowing swab till it cleans up.
8. Release packer, TIH, retrieve BP and POOH. PU and TIH with production pkr, hydraulic BHA and 2-7/8" tubing. Drift all tubing. Set packer at 12,200'± with tubing in tension. Run 2-3/8" sidestring and sting into pump cavity. Set tubing in compression. ND BOP's and NU tree. Run standing valve and pressure test to 1500 psi. Drop pump and put on production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY Alpine Executive Center		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 Billings, MT 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NE/4 1140' FNL & 1073' FEL		8. FARM OR LEASE NAME Miles
14. PERMIT NO. 43-013-30300		9. WELL NO. 1-30
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6730' Ungraded GL, 6751' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30, T. 1 S., R. 4 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		
(Other)		Plug back	<input checked="" type="checkbox"/>				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAPCO intends to plug back the Miles 1-30 in the Wasatch formation and test the well in the Green River formation. Please see attached for details.

RECEIVED
JUL 19 1993

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Baumann
R. E. Baumann

TITLE

Engr. Tech.

DATE

7-15-83

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

BY:

*See Instructions on Reverse Side

Green River D & E Zone Completion

MILES 1-30
NE NE Section 30, T1S, R4W
Duchesne County, UT

AFE #

Approvals

Mgr JDH

Dist Sup

Foreman

Eng GLE

Current Conditions

7-5/8" casing to 13,095'

5-1/2" liner from 12,890'-15,000'. Uncemented.

7-5/8" OTIS PermaLatch at 12,254', with National dual "V" cavity, OTIS seal divider.

393 joints 2-7/8" Nulock, 1 jt 2-7/8" 8rd tbg.

292 jts 2-3/8" 8rd, 82 jts 2-3/8" Sealock, 6', 4', 2' and 8' 2-3/8" tbg subs.

Perforations: 12,743' - 14,902', 622 holes.

Proposal

When the well becomes uneconomic, it is proposed to plug back and test the well in the Green River formation.

Proposed Procedure

1. Surface pump and pull standing valve.
2. MIRU rig. ND wellhead and NU BOP's.
3. Pull 2-3/8" side string. Release pkr and POOH with 2-7/8" tbg.
4. RU WL truck. PU and TIH with 7-5/8" CIBP. Set BP @ 12,700'±. POOH. Using baler, spot 5 sacks cement on BP. POOH.
5. Perforate the following BHC Sonic depths using a csg gun loaded with 22 gm charges, 120° phased, .43" - .51" holes, 2 spf:

<u>BHC Sonic Depth</u>	<u>McCullough GR Depth (10-5-81)</u>
12,245-252', 7'	12,241-248'
12,229-231', 2'	12,225-227'
12,222-224', 2'	12,218-220'
12,202-208', 6'	12,196-202'
12,179-186', 7'	12,174-181'
12,148-155', 7'	12,142-149'
12,142-144', 2'	12,136-140'
12,130-138', 8'	12,124-132'
12,110-112', 2'	12,104-106'
12,102-106', 4'	12,095-099'
12,078-090', 12'	12,072-084'
12,062-069', 7'	12,055-062'
11,910-915', 5'	11,903-908'
11,879-884', 5'	11,872-877'
11,836-840', 4'	11,829-833'

RD WL truck.

6. PU and TIH with 7-5/8" treating packer to 12,250'. Spot acid from 12,250-11,800'. Pull up and set pkr at 11,750'±.
7. Acidize GR perms with 16,000 gal 15% HCl containing surfactant, demulsifier, corrosion inhibitor, and iron chelating agent and 700 scf N₂/bbl. Pump at 5 BPM, maximum pressure 5000 psi. Use 240 1.1 sp gr balls throughout for diversion. After pumping 10,000 gal acid, pump 1000 gal gelled salt water containing 1000# BAF and 1000# rock salt, then continue with acid. Flow well back as soon as possible.
8. Swab well until it cleans up. Release pkr and T00H. LD pkr.
9. PU and TIH with production pkr, hydraulic BHA and 2-7/8" tbg. Set pkr at 11,750'±. Run 2-3/8" side string and sting into pump cavity. ND BOP's and NU tree. Run standing valve and pressure test to 1500 psi. Drop pump and put on production. RD rig.

GLE/jlu
6-21-83

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR c/o Linmar Energy Corp, P.O. Box 1327, Roosevelt, UT 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1240' FNL 1073' FEL (NENE) 1140'		8. FARM OR LEASE NAME Miles
14. PERMIT NO. API#43-013-30300		9. WELL NO. 1-30A#
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6370 UGG 6751 KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30-T1S-R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

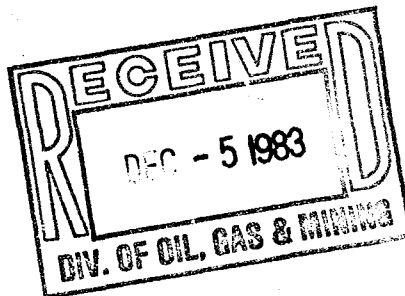
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Energy Corporation has purchased Mapco's interest in the Altamont Field, effective October 1, 1983.

Linmar Energy is now, therefore, the Operator of this well.



18. I hereby certify that the foregoing is true and correct.

SIGNED Darwin Kufland TITLE Superintendent DATE Nov 30, 19 83
mapco prod co

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

NAME OF OPERATOR

LINMAR ENERGY CORPORATION

NOV 12 1985

ADDRESS OF OPERATOR

P.O. BOX 1327, ROOSEVELT, UTAH 84066

LOCATION OF WELL (Report location clearly and in accordance with all well completion logs.
See also space 17 below.)
At surface

1040' FNL 1073' FEL (NENE)
1140'

DIVISION OF OIL,
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. 3

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miles

9. WELL NO.

1-30A4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., OR B.L. AND
SURVEY OR AREA

Sec. 30-T1S-R4W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

14. PERMIT NO.

API#43-013-30300

15. ELEVATIONS (Show whether DT, RT, GA, etc.)

6370 UGG 6751 KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

FULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☒

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Wasatch perforations from 12743'-15430' with 5,000 gals.
15% HCl on 10/22/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Division Engineer

DATE October 30, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

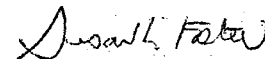
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐(Other) ☐Change of Operator ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. LewisTITLE Vice PresidentDATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAME	SECTION; TOWNSHIP AND RANGE
Clark 2-9A3 <u>43-013-30876</u>	Section 9, Township 1 South, Range 3 West
Leslie Ute 1-11A3 <u>43-013-30893</u>	Section 11, Township 1 South, Range 3 West
L. B. Ute 1-13A3 <u>43-013-30894</u>	Section 13, Township 1 South, Range 3 West
Allred 1-16A3 <u>43-013-30232</u>	Section 16, Township 1 South, Range 3 West
Jenkins 3-16A3 <u>43-013-30877</u>	Section 16, Township 1 South, Range 3 West
✓ Allred 1-16A3 T- <u>43-013-30232 (WSTC)</u>	Section 16, Township 1 South, Range 3 West
Marshall 1-20A3 <u>43-013-30193</u>	Section 20, Township 1 South, Range 3 West
Lauren Ute 1-23A3 <u>43-013-30895</u>	Section 23, Township 1 South, Range 3 West
Fisher 1-16A4 <u>43-013-30737</u>	Section 16, Township 1 South, Range 4 West
Jessen 1-17A4 <u>43-013-30173 (GWS)</u>	Section 17, Township 1 South, Range 4 West
State 1-19A4 <u>43-013-30322</u>	Section 19, Township 1 South, Range 4 West
Miles 1-30A4 <u>43-013-30300</u>	Section 30, Township 1 South, Range 4 West
Birch 1-26A5 <u>43-013-30153 (GWS)</u>	Section 26, Township 1 South, Range 5 West
Christensen 2-26A5 <u>43-013-30905</u>	Section 26, Township 1 South, Range 5 West
Jensen 1-29A5 <u>43-013-30154</u>	Section 29, Township 1 South, Range 5 West
Jensen 2-29A5 <u>43-013-30974</u>	Section 29, Township 1 South, Range 5 West
Jensen 1-31A5 <u>43-013-30186</u>	Section 31, Township 1 South, Range 5 West
Barrett 1-34A5 <u>43-013-30323</u>	Section 34, Township 1 South, Range 5 West
Birch 1-35A5 <u>43-013-30233</u>	Section 35, Township 1 South, Range 5 West
✓ Birch 2-35A5 <u>PA. Rescinded 43-013-31077</u>	Section 35, Township 1 South, Range 5 West
Stevenson 1-36A5 <u>43-013-30196</u>	Section 36, Township 1 South, Range 5 West
Ford 2-36A5 <u>43-013-30911</u>	Section 36, Township 1 South, Range 5 West
Cheney 1-4B5 <u>43-013-30222</u>	Section 4, Township 2 South, Range 5 West
✓ Edwards 2-4B5 <u>43-013-30901</u>	Section 4, Township 2 South, Range 5 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Miles

7. Indian Allottee or Tribe Name

Fee

8. Unit or Communitization Agreement

Fee

9. Well Name and Number

1-30A4

10. API Well Number

43-013-30300

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

5. Location of Well

Footage : 1040' FNL, 1073' FEL (NENE)

QQ. Sec. T., R., M.: Sec. 30, T1S, R4W

USM

County : Duchesne

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start January 1, 1993

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar plans to Plug and Abandon the subject well per the attached procedure and wellbore diagrams.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-6-93
BY: [Signature]

per attached Slips.

NOV 26 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature.

E.B. Wheeler

Title Manager of Engineer

Date 22-Nov-93

(State Use Only)

LINMAR PETROLEUM COMPANY
P.O. Box 1327
Roosevelt, UT 84066
(801)722-4546, FAX (801)722-5807

AFE #M130A4-931
November 24, 1993

=====

Miles 1-30A4

=====

Duchesne County, Utah

=====

Well History:

740708 IP, UNCEMENTED LINER
750111 PERF 13932-14858, 46 HOLES
761202 PERF 13312-14906, 426 HOLES
811007 PERF 12743-14856, 138 HOLES

PROCEDURE to Plug and Abandon:

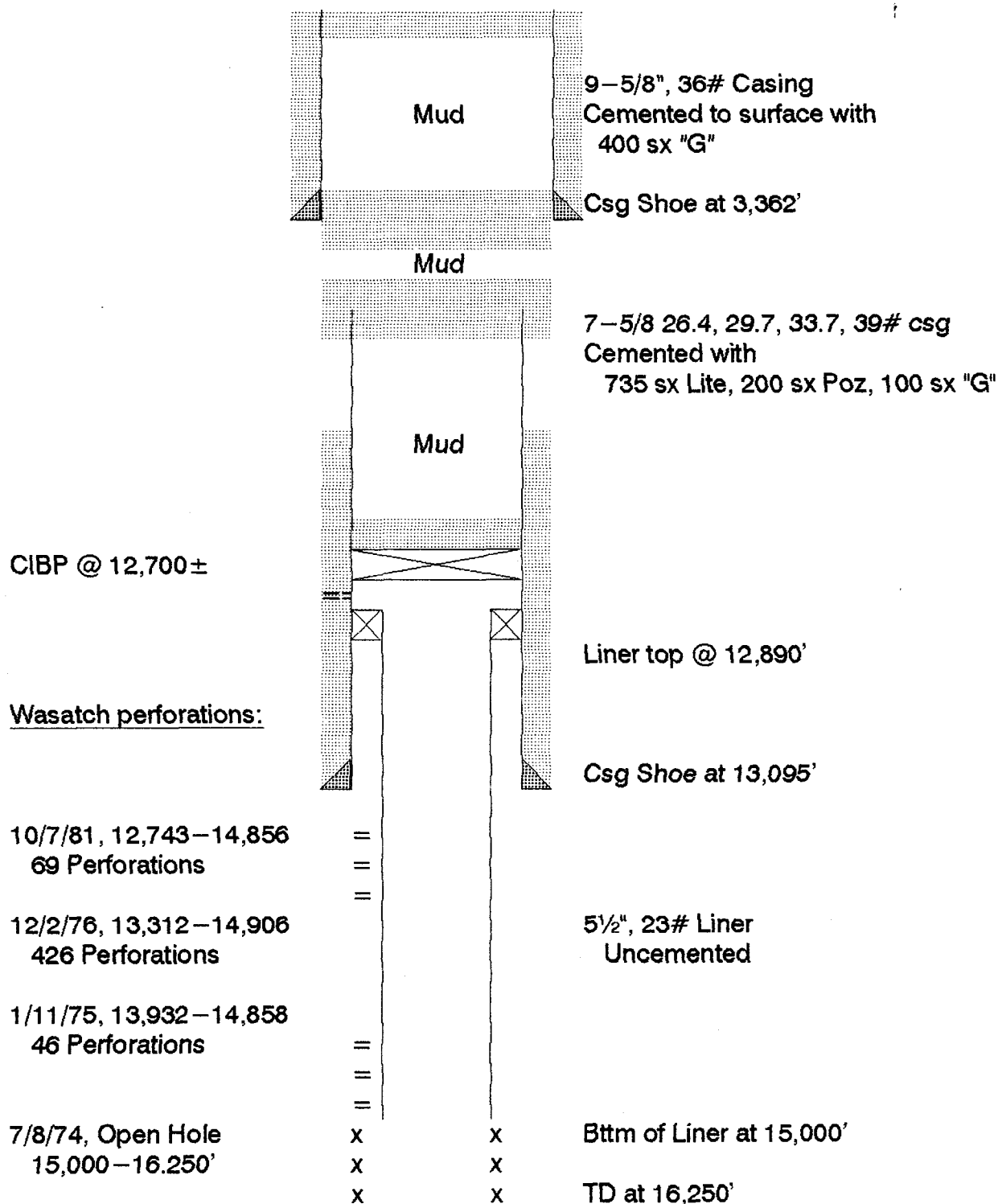
1. MIRUSU, NDWH, NUBOP. Test BOP and csg to 500 psi.
2. POOH & LD 2-3/8" Tbg. Release packer. POOH w/tubing, cavity and packer.
3. PU 6 $\frac{1}{2}$ " Wax Knife. RIH and CO to Liner Top @ 12,890'.
4. POOH & LD Wax Knife.
5. PU & RIH w/ 7-5/8" CIBP. Set CIBP @ 12,700'±.
6. Fill Wellbore with heavy mud.
7. Mix and spot 100' cmt plug on top of CIBP.
8. POOH w/ tbg & Setting Tool, to Base of Moderately Saline Water as specified by DOGM. *4300'-4200' GA*
9. Balance 150' plug, inside casing, at Base of Moderately Saline Water.
10. POOH with tubing & setting tool.
11. Freepoint, cut, pull, and LD available 7-5/8" casing.
12. RIH w/ tbg & balance cmt plug 75' inside and 75' outside of 7-5/8" casing stub.
13. I necessary, balance cement plug 75' inside and 75' outside 9-5/8" casing shoe.
14. POOH to 100'. Balance cement plug in top of well.
15. Cut off Wellhead and install Dry Hole Marker.
16. Remove all surface equipment, restore location grade, and reseed with Surface Owner approved seed mixture.

LINMAR PETROLEUM COMPANY

Miles 1-30A4

November 22, 1993

Wellbore Diagram * Proposed P&A Configuration



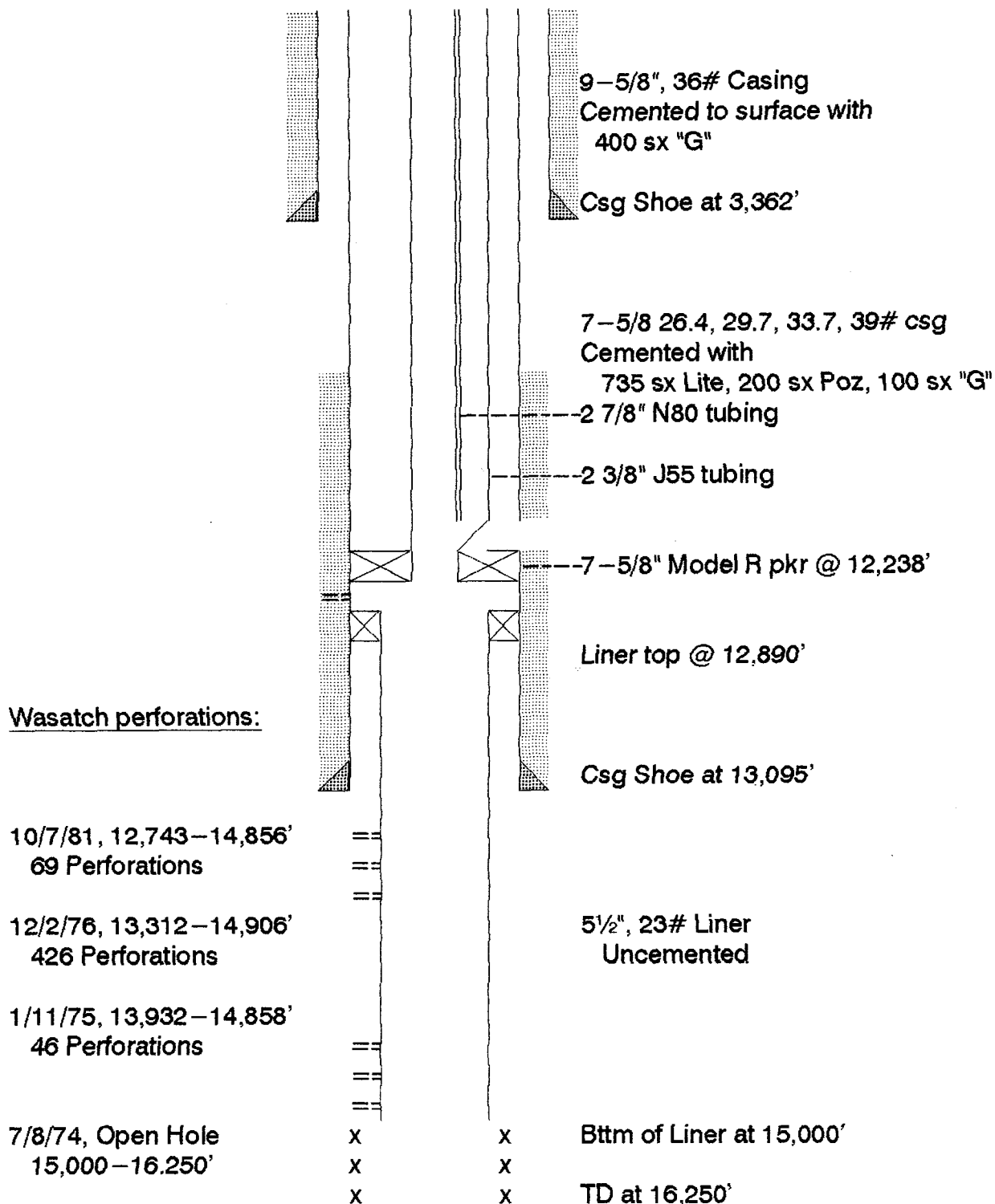
* Not to Scale

LINMAR PETROLEUM COMPANY

Miles 1-30A4

November 22, 1993

Wellbore Diagram * Current Configuration



* Not to Scale



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

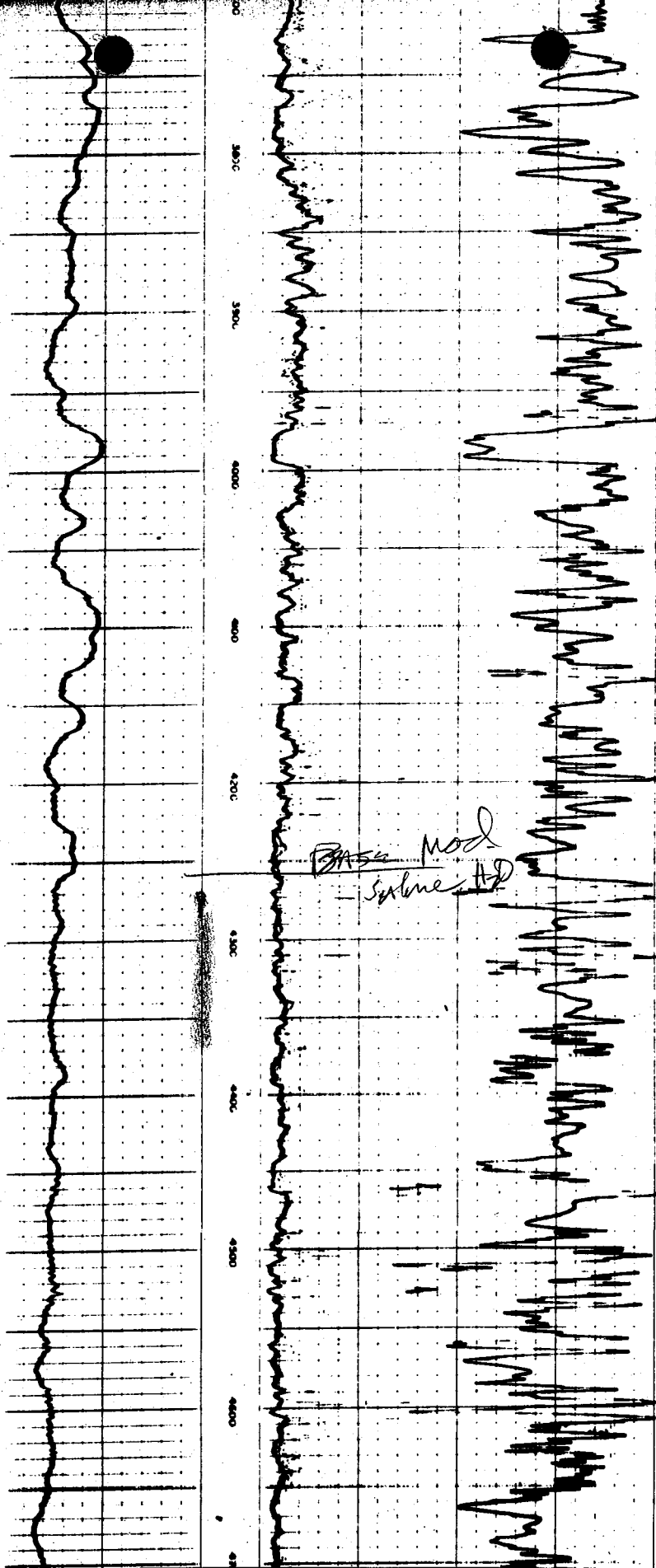
PLUGGING AND ABANDONMENT PROCEDURE
MILES 1-30A4
SECTION 30, TOWNSHIP 1 SOUTH, RANGE 4 WEST
DUCHESNE COUNTY, UTAH
API # 43-013-30300

1. In Step 8, POOH to 4300' spot 150' balanced cement plug across Base of Moderately Saline Water @ approximately 4260'.
2. In Step 12, if cuts are made to the casing and it cannot be pulled, a 100' balanced cement plug will be placed across each cut.
3. Plug @ the surface casing shoe will be tagged.
4. Notify DOGM 24 hrs prior to plugging.



Frank,
Suggest a plug
around 4300'
see log attached
~~tail~~

mod
ne. AD



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: LINMAR PETROLEUM COMPANY

WELL NAME: MILES #1-30A4

QTR/QTR: NE/NE SECTION: 30 TOWNSHIP: 01S RANGE: 04W

COUNTY: DUCHESNE API NO: 43-013-30300

CEMENTING COMPANY: SCHLUMBERGER/DOWELL WELL SIGN: YES

INSPECTOR: DENNIS INGRAM TIME: 7:00 AM DATE: 4/20/94

CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A WELL: Y

SURFACE PLUG: 3238'-3485' INTERMEDIATE PLUG: 7224' RETAINER

BOTTOM PLUG SET @: 12620' CIBP WIRELINE: MECHANICAL: Y

PERFORATIONS: 12,743 SQUEEZE PRESSURE: NO SQUEEZE

CASING SIZE: SURFACE: 9 5/8" PRODUCTION: 7 5/8"

GRADE: SURFACE: PRODUCTION:

PRODUCTION CASING TESTED TO: 1000 PSI TIME: 15 MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 50 SACKS CLASS 'G' CEMENT (3245' TO 3485')

2. INTERMEDIATE PLUGS: 50 SACKS ON TOP; 100 SACKS 'G' BELOW.

3. BOTTOM PLUG: NO CEMENT BELOW 12620' WHERE CIBP WAS SET.

4. CEMENT ON TOP OF PLUG: 50 SACKS 'G' OR 230' ON TOP CIBP.

5. ANNULUS CEMENTED: 170 SACKS 50/50 POZ; 50 SACKS 10-2 RFC.

6. FLUID IN WELL BORE: 9.0 PPG MUD W/60 VIS & PACKER FD. COR.

ABANDONMENT MARKER SET:

PLATE: PIPE: Y CORRECT INFORMATION: Y

REHABILITATION COMPLETED: NO

COMMENTS: TWO ADDITIONAL PLUGS PUMPED ACROSS SALINE ZONE AT 4326'
TAGGED CEMENT TOP W/8,000 AT 3804'. TOTAL PUMPED WAS 150 SACKS
CLASS 'G'. PUMPED 180' PLUG AT SURFACE. ANNULAR FULL OF CEMENT

WELL PLUGGING PROCEDURE
LINMAR EXPLORATION
MILES 1-30A4
Section 30 T. 1S, R. 4W
43-013-30300

- 4/15/94 Isolate hole in 7 5/8" casing w/packer to 7474' - 7536'. Set packer @ 7536' and witness CIT on 7 5/8" casing between 7536' and 12,600'. Casing held 1000 psi for 15 min-good. (CIBP was set @ 12,620').
- 4/19/94 Pumped 50 sx Class G (230') and displaced w/water. Lay down 9 joints tubing and displace casing with 9.0 ppg, 60 vis mud from 12,333' to 7536' (219 bbls).
- 4/20/94 TIH w 7 5/8" baker retainer and set @ 7224'. Sting out and back into same. Pump 100 sx Class G through retainer and 50 sx on top. POOH laying down 8 joints of tubing. reverse circulate tubing (tubing end was 6977'). Test 7 5/8" casing above retainer to 300 psi and pressure leaked off to 120 psi in 15 min. Contacted DOGM for approval to proceed with plugging operations rather than locate hole. Permission granted to cement saline zone & tag following day. Circulated mud up from 6977' to 4326' (9.0 ppg mud 60 vis/packer fluid and inhibitor). POOH with tubing to cement saline zone- tubing ed was 4326'.
12:08 pm-Pump 10 fresh, 10.2 bbls slurry Class G cement @ 15.8 ppg (1.8 yield). Was 50 sx on 241' plug. Plug coverage was 4085' to 4326'-lay down 8 joints and reverse circulate. POOH w/113 joints to WOC. Pumped 170 sx 50/50 POZ, 12% gel, 1 1/2 CC, 12.4 ppg. 50 sx 10-2 RFC on top 14.2# mud down back side.
- 4/21/94 Trip in hole to tag saline plug-tagged @ 4273' (138 joints plus 6'). Set 10,000 # 's on plug. Pumped second cement plug @ 4267' (tubing end).
10:00 am - Pumped 5 fresh, 20-5 bbls @ 15.8 ppg, followed by 5 fresh. (was 100 sx of Class G (or 480' plug w/2% KCL). displace w/16 bbls source. POOH w/16 joints to 3773' and reverse circulate tubing clean. POOH & WOC.

4/22/94

Trip in hole with tubing to tag plug. Tagged 4' in on 124th joint. Cement top is 3804', bottom is 4326' or 522' plug across saline zone. Plug was solid - set 6000#'S to 8000 #'s on same. Displace hole w/mud from 3800' to 3485'. Was 13 1/2 bbls of fluid. Lay down 11 joints w/113 joints still in hole. POOH to 3485' pump 50 sx or 240' cement plug of Class G cement. POOH to 3238' & displace mud to surface. POOH laying down to 180' on 6 joints to pump surface plug. Pump 180' surface cement plug & photo same. 9 5/8" casing was stand full from cement on 4/20/94. Weld or marker w/legals, took photos.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

9. Well Name and Number

Miles 1-30A4

10. API Well Number

43-013-30300

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage : **1040' FNL, 1073' FEL (NENE)**

QQ Sec. T., R., M. : **Sec. 30, T1S, R4W**

USM

County : **Duchesne**

State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input checked="" type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

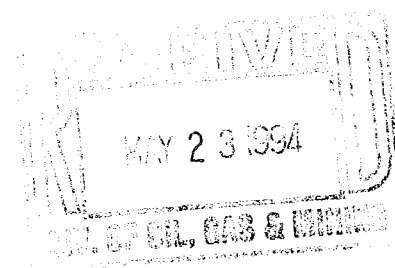
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been plugged and abandoned as per state requirements. Attached are copies of the daily reports, final wellbore diagram, and cementing reports. The procedure was witnessed by Dennis Ingram.



14. I hereby certify that the foregoing is true and correct.

Name & Signature.

Carroll Estes

Title **Petroleum Engineer**

Date **17-May-94**

(State Use Only)

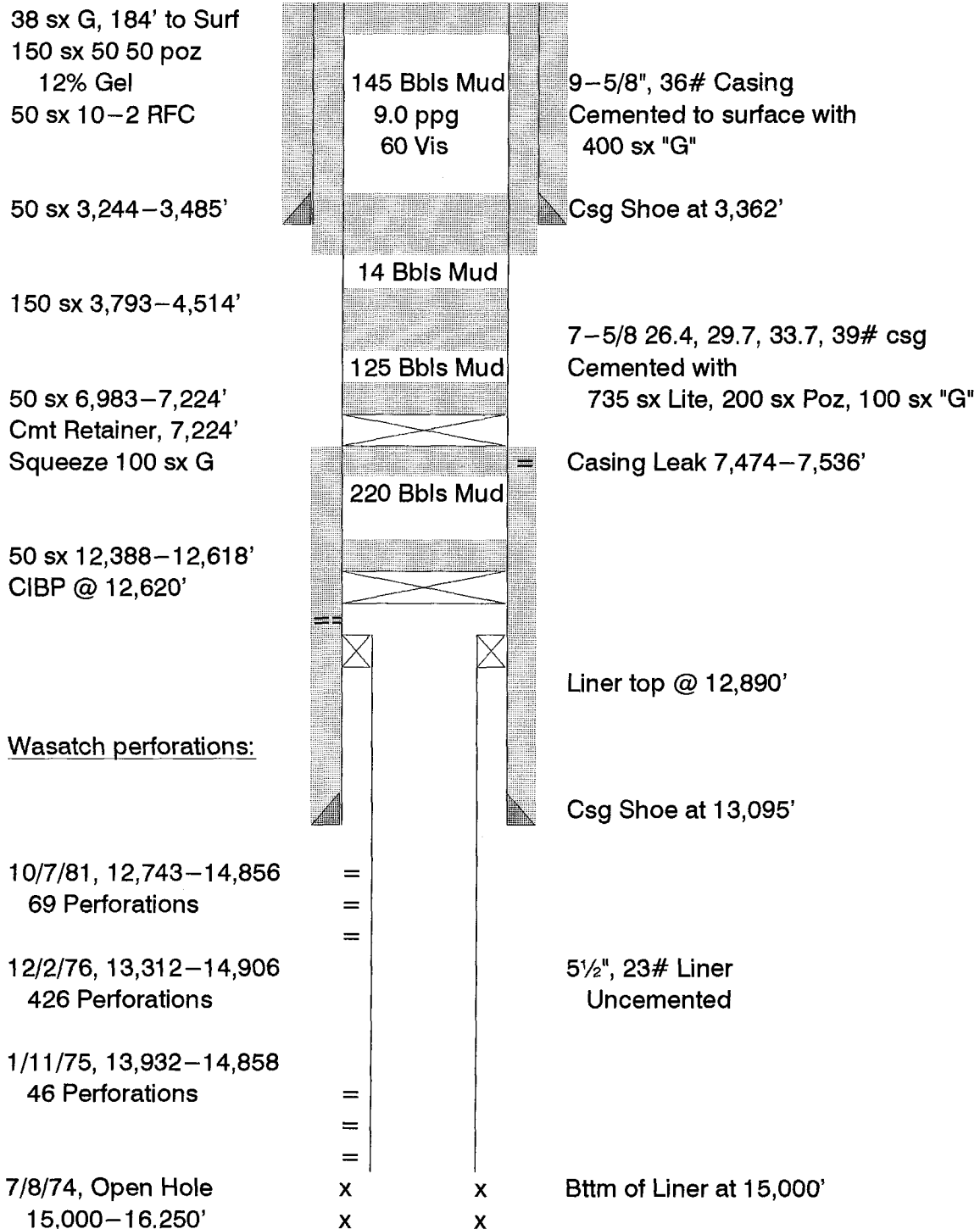
LINMAR PETROLEUM COMPANY

Miles 1 – 30A4

May 3, 1994

Wellbore Diagram *

Actual P&A Configuration



M130A4 940412 001 CEE 2900

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

MIRU Welltech #562. ND WH. NU BOPE. Install 2 3/8" offset rams.

Unland 2 3/8" tbg. POOH w/1-2', 1-8' and 1-10' tbg subs, 1 jt 8rd tbg, x-o, 81 jts seallock tbg, x-o and 219 jts 8rd tbg. SWIFN.

WELLTECH #562 1600

BOPE 200

JONES TRKG 700

CEE 400

DC=\$2,900 CC=\$2,900

M130A4 940413 002 CEE 2100

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

POOH LD 78 jts 2 3/8" tbg and National side string stinger. Change over to 2 7/8" handling equip. ND BOPE. Unland hanger. NU BOPE.

Release 7 5/8" packer and TOOH w/393 jts NU lock tbg, x-o, National V dual string cavity, 1jt tbg and Baker 7 5/8" R-3 packer. PU 6.562" paraffin knife and could not get below 56'(39# csg). POOH w/paraffin knife. Clean oil out of cellar. SWIFN.

WELLTECH #562 1500

BOPE 200

CEE 400

DC=\$2,100 CC=\$5,000

M130A4 940414 003 CEE 3200

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

PU 7 5/8", csg scraper and TIH on 4 jts tbg to 120'. POOH LD scraper.

PU Baker 7 5/8", 33.7#, CIBP and TIH w/124 jts tbg and CIBP stacked out and preset @3,796'. Release from CIBP. POOH w/124 jts tbg and

setting tool. PU 6.5" OD mill and TIH on 124 jts tbg. RU PS and SH. Mill up CIBP. RD PS and SH. TIH w/212 jts tbg total. SWIFN.

WELLTECH #562 1600

BOPE 200

STEWART-MILL 600

SCRAPER 400

CEE 400

DC=\$3,200 CC=\$8,200

M130A4 940415 004 CEE 4800

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

Tally in hole w/180 jts NU-lock tbg and 20 jts 8 rd tbg (412 jts total) to 12,755'. POOH w/412 jts tbg, x-o and 6.5" mill. PU Baker 7 5/8", CIBP and TIH to 12,620'. Pump 200 BFW down tbg @4bpm w/partial returns. POOH w/116 jts tbg. SWIFN.

WELLTECH #562 1800

BOPE	200
BAKER-CIBP	2400
CEE	400
DC=\$4,800	CC=\$13,000

M130A4 940416 005 CEE 3600

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

POOH w/292 jts tbg, x-o and Baker setting tool. PU Baker 7 5/8", 39# fullbore packer and TIH on tbg to isolate hole in csg. Found hole in 26.4# csg between 7,536' and 7,474'. POOH w/244 jts tbg and Baker packer. Fill surface csg w/128FW and @4bpm and 800 psi had full returns up 7 5/8" csg. SI 7 5/8" csg and pumped down surface csg @4 bpm and 800 psi. PU 7 5/8" csg scraper and TIH on 100 jts tbg. Circ 300 BFW down csg w/ 1/2 returns up tbg. SWIFWeekend.

WELLTECH #562 1800

BOPE 200

BAKER-PACKER 1200

CEE 400

DC=\$3,600 CC=\$16,600

M130A4 940417 000 CEE 000

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

SWIFWeekend.

M130A4 940418 000 CEE 000

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

SWIFWeekend.

M130A4 940419 006 CEE 1900

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

TIH w/scraper on 140 jts tbg to 7,411'. Fill csg w/30 BFW and reverse csg clean. POOH w/240 jts tbg and csg scraper. TIH w/notched collar on 408 jts tbg to 12,618'. SWIFN.

WELLTECH #562 1000

BOPE 200

SCRAPER 300

CEE 400

DC=\$1,900 CC=\$18,500

M130A4 940420 007 CEE 4000

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

MIRU Dowell Schlumberger. Spot a balanced 50 sack Class G cement plug from 12,618' to 12,388'. POOH LD 9 jts tbg. Spot a balanced 220 bbls, 9.0 ppg, 60 vis mud from 12,333' to 7,224'. POOH LD 165

jts tbg. POOH SB 234 jts tbg. PU Baker 7 5/8", 26.4# cement retainer and TIH on 154 jts tbg. SWIFN.

WELLTECH #562	1400
BOPE	200
DOWELL SCHLUM	2000
CEE	400
DC=\$4,000	CC=\$22,500

M130A4 940421 008 CEE 12700

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

TIH w/74 jts tbg(234 jts total). Set cement retainer @7,224'. Pump 50 sacks class G cement into hole in csg, 50 sacks class G cement below retainer. Sting out of retainer. Spot a balanced 50 sack class G plug from retainer to 6,983'. POOH LD 8 jts tbg. Reverse circ csg and tbg clean. Attempt to test csg to 500 psi. Bleed to 130 psi in 15 min. Call state and was instructed to tag cement after setting plug across moderately saline zone from 4,326' to 4,085'. Pump a 125 bbls 9.0 ppg, 60 vis mud plug from 6,977' to 4,326'. POOH LD 86 jts tbg. Spot a balanced 50 sack class G cement plug from 4,326' to 4,085' across moderately saline zone. POOH LD 8 jts tbg. Reverse circ csg and tbg clean. POOH w/132 jts tbg, LD setting tool. Pump 170 sacks (57 bbls) 50-50 POZ+12 % gel+1.5% CaCl down 7 5/8" X 9 5/8" csg annulus followed by 50 sacks (15 bbls) 10-2 RFC cement followed by 1 bbls water. Csg annulus standing full after pumping. SWIFN.

WELLTECH #562	1100
BOPE	200
DOWELL	4600
UNISAR-MUD	2200
UNICHEM	1200
DALBO TRKG	1000
BAKER-CEMENT RET	2000
CEE	400
DC=\$12,700	CC=\$35,200

M130A4 940422 009 CEE 3100

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

TIH and tag cement top @4,273'. Cement had moved down the hole 188'. Spot a balanced 100 sack Class G cement plug +2% CaCl from 4,273' to 3,793'. POOH w/16 jts tbg. Reverse circ csg and tbg clean. POOH w/2 jts tbg. SWIFN.

WELLTECH #562	600
BOPE	200
DOWELL	1600
DALBO	300
CEE	400
DC=\$3,100	CC=\$38,300

M130A4 940423 010 CEE 5900

MILES 1-30A4

PLUG AND ABANDON

AFE#M130A4-931 \$36,100

TIH and tag cement top @3,840'. Pump a balanced 14 bbl, 9.0 ppg, 60 vis mud plug from 3,804' to 3,485'. POOH LD 10 jts tbg. Spot a balanced 50 sack Class G cement plug from 3,485' to 3,244'. POOH LD 8 jts tbg. Reverse circ csg and tbg clean to surface w/145 bbls 9.0 ppg, 60 vis mud. POOH LD 105 jts tbg. ND BOPE. Cutoff WH. Surface csg annulus standing full. RIH w/6 jts tbg. Fill 7 5/8" csg from 184' to surface w/Class G cement. Install dry hole marker. Fill dry hole marker w/cement. Hole standing full. All plugs and cement witnessed by Mr. Dennis Ingram of Division of Oil, Gas and Minerals. RDMOSU.

WELLTECH #562	1200
BOPE	200
SHINER WELDING	1500
DOWELL	1600
DALBO TRKG	600
DALBO TANK	300
CEE	400
DC=\$5,900	CC=\$44,200

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing

1- LWP 7-PL	✓
2- LWP 8-SJ	✓
3- DTG 9-FILE	✓
4- VLC	✓
5- RJF	✓
6- LWP	✓

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) COASTAL OIL & GAS CORP
(address) PO BOX 749
DENVER CO 80201-0749

phone (303) 572-1121
account no. N 0230

FROM (former operator) LINMAR PETROLEUM COMPANY
(address) 7979 E TUFTS AVE PKWY 604
DENVER CO 80237

phone (303) 773-8003
account no. N9523

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30300</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-16-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-4-94)
- LWP 6. Cardex file has been updated for each well listed above. 10-14-94
- LWP 7. Well file labels have been updated for each well listed above. 10-14-94
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-4-94)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) \$25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. \$80,000 Surety "United Pacific Ins. Co"
2. A copy of this form has been placed in the new and former operators' bond files. * Upon compl. of routing.
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 13, 1994. If yes, division response was made by letter dated 19.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DT's 2. Copies of documents have been sent to State Lands for changes involving State leases. 10-17-94 to Ed Benner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (Bond Incr. in Progress)

* Indian Lease wells & wells involved in C.A.'s "separate change".

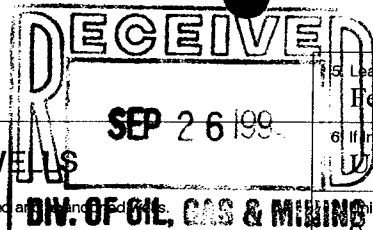
DATE: 05/06/94

W E L L S B Y O P E R A T O R

PAGE: 208

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N9500	MOUNTAIN STATES PETRO CORP	305	BOUNDARY BUTTE	S430	E220	22	SWSE	4303730805	PRDX	SGW	10995	ENGLISH #37
N9510	RIO BRAVO OIL COMPANY	65	BLUEBELL	S010	W010	24	SENE	4304731434		LA	99998	ROOSEVELT UNIT 24-1
				S010	E010	19	NWNE	4304731443		LA	99998	ROOSEVELT UNIT 19-1
				S010	E010	20	SENE	4304731451		LA	99998	ROOSEVELT UNIT #20-1
N9515	MCCONNELL, B L OPERATING	205	GREATER CISCO	S200	E210	10	NWNE	4301930391	DKTA	PA	9222	CALF CANYON FEDERAL #6
N9520	LINMAR ENERGY CORPORATION	55	ALTAMONT	S010	W030	16	NENE	4301330361	UNTA	WDW	99996	ALRED WDW 2-10 FEE
		65	BLUEBELL	S010	W010	5	SENE	4301330536	GR-WS	PA	9138	CHEVON WAINOCO HELEN LARS
				N010	W010	19	NWSE	4301330820	GR-WS	PA	9330	HOOPES 1-19Z1
		90	DUCHESNE	S040	W040	9	NWNW	4301331012	WSTC	PA	4707	COYOTE UTE TRIBAL 4-9D4
		2	UNDESIGNATED	S030	W070	20	SWNE	4301331038	WSTC	PA	10120	SMITH 1-20C7
		55	ALTAMONT	S010	W040	10	SENE	4301331051		LA	99998	MAXFIELD #1-10A4
				S010	W040	30	SWSW	4301331076		LA	99998	STEVENSON #2-30A4
		80	CEDAR RIM	S030	W060	18	NWNE	4301331081	GR-WS	PA	10312	BIDDLE #6-18C6
		90	DUCHESNE	S040	W040	10	SWNW	4301331137		LA	99998	UTE 1-10D4
		2	UNDESIGNATED	S010	E010	10	SWSW	4304731170		PA	99998	LYNN WHITLOCK #1-10A1E
		65	BLUEBELL	S010	W010	13	SWNW	4304731325		LA	99998	CHASEL 2-13A1
				S010	W010	14	NESE	4304731659		LA	99998	ROOSEVELT UNIT BADGER I1-
				S010	E010	19	NENE	4304731660		LA	99998	ROOSEVELT U BADGER A4-19A
				S010	E010	20	SENE	4304731661		LA	99998	ROOSEVELT UNIT BADGER H-5
				S010	E010	21	SENE	4304731662		LA	99998	ROOSEVELT UNIT BADGER F-6
N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	S010	W040	27	NENE	4301330064	GR-WS	POW	9119	OLSEN 1-27A4 FEE
				S010	W040	31	SWNE	4301330067	GR-WS	SOW	1560	EVANS UNIT 1-31A4 FEE
				S010	W030	7	SWNE	4301330131	GR-WS	TA	9113	GEORGE FISHER 1-7A3 FEE
		65	BLUEBELL	N010	W010	27	NESW	4301330151	GR-WS	POW	4700	COLTHARP 1-27Z1 14-20-HG2-1933
		55	ALTAMONT	S010	W050	26	SWNE	4301330153	GR-WS	PA	4705	BIRCH #1-26A5
				S010	W050	29	SENE	4301330154	GR-WS	PA	4710	JENSEN ET AL 1-29A5
				S020	W050	35	NENE	4301330155	GR-WS	TA	4715	RHOADES MOON 1-35B5 FEE
		65	BLUEBELL	S010	W010	3	SENE	4301330171	GR-WS	TA	9139	MORROCKS FEE 1-3A FEE
		55	ALTAMONT	S010	W040	17	NENE	4301330173	GR-WS	POW	4725	JESSEN 1-17A4 FEE
				S010	W040	32	SENE	4301330174	GR-WS	TA	4730	WARREN 1-32A4 FEE
				S020	W040	27	NWNE	4301330185	GR-WS	POW	4735	BROTHERSON 1-27B4 FEE
				S010	W050	31	SENE	4301330186	GR-WS	POW	4740	JENSEN 1-31A5 FEE
				S010	W030	20	NWNE	4301330193	GR-WS	POW	9340	R MARSHALL 1-20A3 FEE
				S020	W050	7	SWNE	4301330195	GR-WS	PA	9128	CARMEN 1-7B5
				S010	W050	36	SWNE	4301330196	GR-WS	PA	9123	STEVENSON HEIRS 1-36A5
				S020	W040	31	NWNE	4301330198	GR-WS	SOW	4745	CHRISTMAN BLANN 1-31B4 FEE
				S020	W040	35	NENW	4301330216	GR-WS	PA	4750	ERWIN 1-35B4
				S020	W050	4	SWNE	4301330222	GR-WS	PA	9127	CHENEY 1-4B5
				S010	W030	16	NENE	4301330232	GR-WS	TA	9116	ALLRED 1-16A3 FEE
				S010	W050	35	NENE	4301330233	GR-WS	TA	9122	BIRCH 1-35A5 FEE
				S020	W050	8	NENE	4301330270	GR-WS	PA	9129	SORENSEN 1-8B5
				S010	W030	8	SWNE	4301330286	GR-WS	SOW	9114	STATE 1-8A3 ML-24316
				S020	W040	33	NWNE	4301330288	GR-WS	POW	4760	GRIFFITHS 1-33B4 FEE
				S020	W050	36	NENE	4301330289	GR-WS	POW	4765	RHOADES MOON 1-36B5 FEE
				S010	W040	30	NENE	4301330300	GR-WS	TA PA	9120	MILES 1-30A4 FEE
				S020	W040	32	C-NE	4301330308	GR-WS	SOW	4770	LINDSAY RUSSELL 1-32B4 FEE
				S010	W030	9	SWNE	4301330321	GR-WS	TA	9115	TIMOTHY 1-9A3 FEE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Fee

7. Permit Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

Bernie Schneider

Title:

Environmental Analyst

Date:

09/19/94

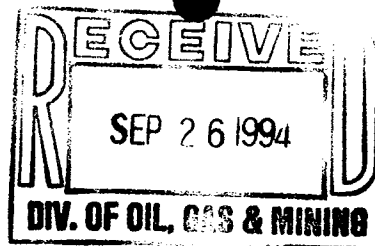
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	NW 5430	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	VR49184680C	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014986C693	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000445	102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Tinothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY:

L. M. ROHLER

V.P. OF MANAGING

Title:

GENERAL PARTNER

Date:

9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30681	30361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-11A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

SEP 26 1994

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed By: X. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW580 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 29 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list.

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator on 9/8/94 for all wells on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, and Nationwide Bond No. 962270.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston
Bonnie Johnston

Title Environmental Analyst

Date

09/26/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Miles 1-30A4	43-013-30300		Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		
Miltz 2-8B5	43-013-30906	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1-8B5	43-013-30270		Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

SEP 9

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. API Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for all wells specified on the attached list on 9/8/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

OCT 5 1994

14. I hereby certify that the foregoing is true and correct

Vice President of

Signed BY: L. M. Bohlen

Title Managing General Partner

Date 9-30-94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

26-Sep-94

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Miles 1-30A4	43-013-30300		Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2-8B5	43-013-30916	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1-8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File Miles 1-30A4

☐ Suspense
(Return Date) _____
(To - Initials) _____

☐ Other

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: MARCH 6, 1995 Time: 10:00 AM

2. DOGM Employee (name) DENNIS L. INGRAM (Initiated Call ☒)
Talked to:

Name John CLARK (Initiated Call ☐) - Phone No. (303) 773-8003
of (Company/Organization) LINMAR PETROLEUM

3. Topic of Conversation: PIT CLEAN UP, closure & LOCATION
RECLAMATION

4. Highlights of Conversation: SAYS ALL WELLS WERE GIVEN
OVER TO COASTAL OIL & GAS. — He SAID
to Check Sundry

RIP Well

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	JEC	7-PL	✓
2	LWP	8-SJ	✓
3	DTG	9-FILE	✓
4	VLC		
5	RJF		✓
6	LWP		✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) LINMAR PETROLEUM COMPANY
 (address) 7979 E TUFTS AVE PKWY 604
DENVER CO 80237
 phone (303) 773-8003
 account no. N9523

FROM (former operator) COASTAL OIL & GAS CORP.
 (address) PO BOX 749
DENVER CO 80201-0749
BONNIE JOHNSTON
 phone (303) 572-1121
 account no. N0230

Well(s) (attach additional page if needed):

Name: <u>MILES 1-30A4/GR-WS</u>	API: <u>43-013-30300</u>	Entity: <u>9120</u>	Sec <u>30</u> Twp <u>1S</u> Rng <u>4W</u>	Lease Type: <u>FEE</u>
Name: <u>MILTZ 2-8B5/GR-WS</u>	API: <u>43-013-30906</u>	Entity: <u>10712</u>	Sec <u>8</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>SORENSEN 1-8B5/GR-WS</u>	API: <u>43-013-30270</u>	Entity: <u>9129</u>	Sec <u>8</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-15-95)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(See comments)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-14-95)*
- See 6. Cardex file has been updated for each well listed above. *2-16-95*
- See 7. Well file labels have been updated for each well listed above. *2-16-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-14-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety # 19539319 BCA / 50,000

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date Feb. 27, 1995. If yes, division response was made by letter dated ____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *DCS 3/16/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: March 27 1995.

FILING

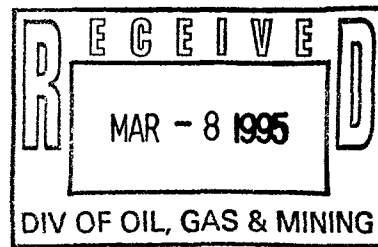
- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950227 Coastal "All wells paid - Should not have been chg'd 10/94 eff. 9/94 as thought at that time". (Coastal orig. filed chg. in behalf of Linmar 10/94 - retracting)



Coastal
The Energy People



March 7, 1995

State of Utah
Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: Lisha Cordova

Re: Linmar Wells Assigned to Coastal Oil & Gas Corporation

Dear Lisha,

Enclosed are the Assignments and Bills of Sale describing the transaction between Linmar Petroleum Company and Coastal Oil & Gas Corporation. Following those are the lists of wells involved in the transaction. The lists are labeled "Exhibit "C". If you desire further legal information describing the transaction, please contact me. There are approximately 100 additional pages which describe the change of operatorship in detail.

After inspecting the lists of affected wells, I did not locate the plugged wells in question: Miles #1-30A4, Miltz #2-8B5, and Sorensen #1-8B5. Coastal Oil & Gas Corporation maintains that a change of operator was never made for these wells, and Linmar is still (has always been) the operator.

Sincerely,

Bonnie Johnston
Environmental Analyst

Enc.

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303-572-1121

ASSIGNMENT AND BILL OF SALE

STATE OF UTAH

COUNTIES OF DUCHESNE and UINTAH

§
§
§

ENTRY 94005878
BOOK 581 PAGE 292-374 \$622.00
21-SEP-94 11:59
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
COASTAL OIL AND GAS CORP
NINE GREENWAY PLAZA HOUSTON TX 77046
REG BY: SYLENE ACCUTTOROOP, DEPUTY

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated September 1, 1994, is from the following parties:

LINMAR PETROLEUM COMPANY, a Colorado limited partnership,
AUGUSTA OIL COMPANY, a Colorado corporation,
BALMACARA PRODUCTION, INC., a Colorado corporation,
HOT IRON INC., a Utah corporation,
J. L. ENERGY INC., a Delaware corporation,
BLACK GOLD "82" OIL & GAS, a Colorado limited partnership,
BLACK GOLD "83" OIL & GAS, a Colorado limited partnership,
BLACK GOLD "86" OIL & GAS, a Colorado limited partnership,
WEALTHY "4" OIL & GAS, a Colorado limited partnership,
YELLOW GOLD "84" OIL & GAS, a Colorado limited partnership,
B. J. LEWIS,
G. K. BAILEY, and
JOHN W. CLARK

(collectively "Assignors") all of whose address is 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237 to COASTAL OIL & GAS CORPORATION, a Delaware corporation ("Assignee") whose address is Nine Greenway Plaza, Houston, Texas 77046.

For \$10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignors, Assignors do hereby transfer, grant, bargain, sell, convey and assign to Assignee all of Assignors' right, title and interest in and to the following (all of which are herein called the "Interests"):

(A) All of Assignors' oil and gas and associated hydrocarbons ("Oil and Gas") and related rights, titles and interests, located in Duchesne and Uintah Counties, Utah (the "Properties" when referred to collectively and a "Property" when referred to individually), including, but not limited to, leasehold interests, fee interests, mineral interests, royalty interests, overriding royalty interests, payments out of production, reversionary rights, and contractual rights to production, including without limitation, (i) those wells (including oil, gas, water source and salt water injection wells) described in Exhibit C, (ii) those interests described in the leases, subleases, assignments and other instruments described in Exhibit A, (iii) all easements, rights of way, surface leases, and other rights, privileges, benefits and powers with respect to the use and occupation of the surface of, and the subsurface depths under, the land covered by the Properties and other lands which may be necessary, convenient or incidental to the possession and enjoyment of the Properties, including but not limited to the easements and rights of way described on Exhibit B, (iv) all rights in respect of any pooled or unitized acreage located in whole or in part within each Property, including all production from the pool or unit allocated to any such Property and all interests in any wells within the unit or pool associated with such Property, regardless of whether such unit or pool production comes from wells located within or without the Properties, (v) all rights, options, titles and interests of Assignors granting Assignors the right to obtain or otherwise earn additional Oil and Gas interests within Duchesne and Uintah Counties, Utah whether by the drilling of wells, payment of money or otherwise, and (vi) all tenements, hereditaments and appurtenances belonging to such Properties;

(B) All licenses, servitudes, gas purchase and sale contracts (including interests and rights, if any, with respect to

ENTRY NO 3022016 DATE 10-3-94 TIME 10:10:00 BOOK MC 263 PAGE 34-116
FEES 4812.00 RECORDED AT REQUEST OF Carolee Bailey, Deputy
Carolee Bailey, DEPUTY
DUCHESNE COUNTY RECORDER

any prepayments, take-or-pay, buydown and buyout agreements) to the extent that the same pertain or relate to periods after the Effective Date, as hereinafter defined, crude purchase and sale agreements, farmin agreements, farmout agreements, bottom hole agreements, acreage contribution agreements, operating agreements, unit agreements, processing agreements, options, leases of equipment or facilities, joint venture agreements, pooling agreements, transportation agreements, and other contracts, agreements and rights, which are owned by Assignors, in whole or in part, and are (i) appurtenant to the Properties, or (ii) used or held for use in connection with the ownership or operation of the Properties, or the sale, distribution or disposal of Oil and Gas or water;

(C) All of the real, personal and mixed property and facilities located in, on or adjacent to the Properties or used in the operation thereof (whether located on or off such Properties), which is owned by Assignors, in whole or in part, including, without limitation, well equipment; casing; tanks; crude oil, natural gas, condensate or products in storage severed after the Effective Date; meters; boilers; tubing; compressors; pumps; motors; fixtures; machinery and other equipment; pipelines; power lines; telephone and telegraph lines; roads; field processing equipment; inventory and all other improvements used or useful in the operation thereof (the "Related Assets");

(D) All governmental permits, licenses and authorizations including environmental permits, licenses and authorizations, as well as any applications for the same, related to the Properties or the use thereof;

(E) All of the files, records and data relating to the items described in subsections (A), (B), (C), and (D) above, including, without limitation, title records (including abstracts of title and title curative documents); surveys, maps and drawings (including those relating to lands, wells and pipelines); contracts; correspondence; Federal Energy Regulation Commission files; microfiche lists; geological, geophysical and seismic records, data and information; production records, electric logs, core data, pressure data, decline curves, graphical production curves and all related matters and construction documents (except to the extent the delivery or copying of such records may be restricted by contract with a third party, in which event Assignors shall cooperate with Assignee in efforts to provide on site access to such records until a release from such restriction may be obtained);

(F) The lease to the warehouse located in Roosevelt, Utah and Assignors' proportion share of the inventory therein; and

(G) Any and all other assets (except Excluded Assets) of Assignors appurtenant or related to or used or useful in connection with the Properties.

Subject to the terms and conditions set forth herein, specifically excluded from the definition of Interests are saltwater tank trucks, pickup trucks, other vehicles and any property not related directly or indirectly to the Properties or oil and gas operations on the Properties (the "Excluded Assets").

TO HAVE AND TO HOLD the Interests unto Assignee and its successors and assigns forever. Assignors, for themselves and their successors, heirs and assigns, shall warrant and forever defend the title of Assignee and its successors and assigns to the Interests against any and all persons lawfully claiming or to claim the same or any portion thereof by, through or under Assignors (or any parent or affiliate of Assignors), but not otherwise.

To the extent the Interests conveyed hereby constitute personal property or fixtures, ASSIGNORS EXPRESSLY DISCLAIM (A) ANY

IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

Assignors also hereby grant and transfer to Assignee, its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignors are entitled to enforce with respect to the Interests against Assignors' predecessors in title to the Interests.

This Assignment is subject to that certain Purchase and Sale Agreement dated August 10, 1994 by and between Assignors and Assignee.

Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the counties in which the Interests are located.

Separate assignments of the Interests may be executed on officially approved forms by Assignors to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Interests conveyed herein.

This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one assignment. To facilitate recording, the counterpart to be recorded in a given county may contain only those portions of Exhibits "A," "B," and "C" that describe property located in that county. Assignors and Assignee have each retained a counterpart of this assignment with complete Exhibits "A," "B," and "C".


Executed on the date first set forth above but effective as of July 1, 1994 at 7:00 a.m., local time where the Interests are located (the "Effective Date").

ASSIGNORS:

LINMAR PETROLEUM COMPANY

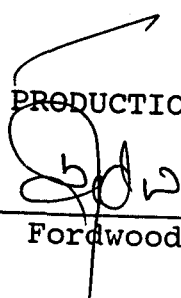
By: Balmacara Production
Company, Managing General
Partner

By:


J. I. Fordwood,
President

BALMACARA PRODUCTION, INC.

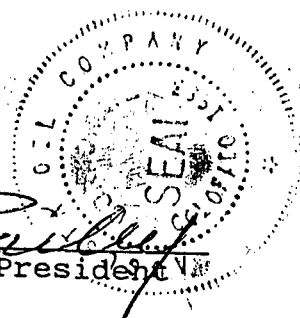
By:


J. I. Fordwood, President

AUGUSTA OIL COMPANY

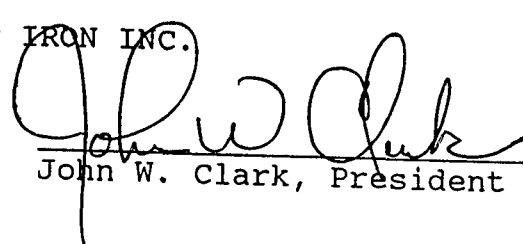
By:


G. K. Bailey, President



HOT IRON INC.

By:


John W. Clark, President

J. L. ENERGY INC.



By: G. K. Bailey
G. K. Bailey, President

ENTRY 94005878
BOOK 581 PAGE 295

BLACK GOLD "82" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

BLACK GOLD "83" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

BLACK GOLD "86" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

WEALTHY "4" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

YELLOW GOLD "84" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

B. J. Lewis
B. J. Lewis

John W. Clark
John W. Clark

G. K. Bailey
G. K. Bailey

ASSIGNEE:

COASTAL OIL & GAS CORPORATION

By: Gregory W. Hutson
Gregory W. Hutson
Vice President



EXHIBIT "C"

TO
ASSIGNMENT AND BILL OF SALE
BY AND BETWEEN
LINMAR PETROLEUM COMPANY ET AL.
AND
COASTAL OIL & GAS CORPORATION

Duchesne County, Utah

Well Name	Location	County / State
Ballard 2-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah , UT
Coltharp 1-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah , UT
Chasel Sprouse 1-18A1E	Sec 18, T1S, R1E, U.S.M.	Duchesne & Uintah , UT
Coltharp 1-27Z1	Sec 27, T1N, R1W, U.S.M.	Duchesne & Uintah , UT
Horrocks 1-3A1	Sec 3, T1S, R1W, U.S.M.	Duchesne & Uintah , UT
LeBeau 1-34A1	Sec 34, T1S, R1W, U.S.M.	Duchesne & Uintah , UT
Chasel Miller 2-1A2	Sec 1, T1S, R2W, U.S.M.	Duchesne & Uintah , UT
Duncan 3-1A2	Sec 1, T1S, R2W, U.S.M.	Duchesne , UT
Dennie Ralphs 1-1A4	Sec 1, T1S, R4W, U.S.M.	Duchesne , UT
Lamicq-Robertson 1-1B2	Sec 1, T2S, R2W, U.S.M.	Duchesne , UT
Lamicq-Robertson 2-1B2	Sec 1, T2S, R2W, U.S.M.	Duchesne , UT
Ute 1-1B4	Sec 1, T2S, R4W, U.S.M.	Duchesne , UT
Ute Jenks 2-1B4	Sec 1, T2S, R4W, U.S.M.	Duchesne , UT
Miles 2-1B5	Sec 1, T2S, R5W, U.S.M.	Duchesne , UT
Tew 1-1B5	Sec 1, T2S, R5W, U.S.M.	Duchesne , UT
Paiute Walker 1-7	Sec 1, T3S, R5W, U.S.M.	Duchesne , UT
Ute 1-10A3	Sec 10, T1S, R3W, U.S.M.	Duchesne , UT
Brotherson 1-10B4	Sec 10, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-10B4	Sec 10, T2S, R4W, U.S.M.	Duchesne , UT
L. Boren 3-11A2	Sec 11, T1S, R2W, U.S.M.	Duchesne , UT
Leslie Ute 1-11A3	Sec 11, T1S, R3W, U.S.M.	Duchesne , UT
Buzzi 1-11B2	Sec 11, T2S, R2W, U.S.M.	Duchesne , UT
Pearson 2-11B2	Sec 11, T2S, R2W, U.S.M.	Duchesne , UT
Enrich 1-11B5	Sec 11, T2S, R5W, U.S.M.	Duchesne , UT
Enrich 3-11B5	Sec 11, T2S, R5W, U.S.M.	Duchesne , UT
Jacobson 2-12A4	Sec 12, T1S, R4W, U.S.M.	Duchesne , UT
Farnsworth 1-12B5	Sec 12, T2S, R5W, U.S.M.	Duchesne , UT
Farnsworth 2-12B5	Sec 12, T2S, R5W, U.S.M.	Duchesne , UT
L. B. Ute 1-13A3	Sec 13, T1S, R3W, U.S.M.	Duchesne , UT
Ute Tribal 10-13A4	Sec 13, T1S, R4W, U.S.M.	Duchesne , UT
Rust 1-13A5	Sec 13, T1S, R5W, U.S.M.	Duchesne , UT
Elder 1-13B2	Sec 13, T2S, R2W, U.S.M.	Duchesne , UT
Matthews 2-13B2	Sec 13, T2S, R2W, U.S.M.	Duchesne , UT
Bowen Bastian 1-14A1	Sec 14, T1S, R1W, U.S.M.	Duchesne , UT
Maximillian Ute 1-14A3	Sec 14, T1S, R3W, U.S.M.	Duchesne , UT
Galloway 1-14B2	Sec 14, T2S, R2W, U.S.M.	Duchesne , UT
Ute Tribal 2-14C6	Sec 14, T3S, R6W, U.S.M.	Duchesne , UT
Shell Tew 1-15A3	Sec 15, T1S, R3W, U.S.M.	Duchesne , UT
Young 2-15A3	Sec 15, T1S, R3W, U.S.M.	Duchesne , UT
Jessen 1-15A4	Sec 15, T1S, R4W, U.S.M.	Duchesne , UT
Burton 1-15B5	Sec 15, T2S, R5W, U.S.M.	Duchesne , UT
Burton 2-15B5	Sec 15, T2S, R5W, U.S.M.	Duchesne , UT
Allred 1-16A3	Sec 16, T1S, R3W, U.S.M.	Duchesne , UT
Allred 2-16A3	Sec 16, T1S, R3W, U.S.M.	Duchesne , UT
Jenkins 3-16A3	Sec 16, T1S, R3W, U.S.M.	Duchesne , UT
Fisher 1-16A4	Sec 16, T1S, R4W, U.S.M.	Duchesne , UT
Murray 1-16B1	Sec 16, T2S, R1W, U.S.M.	Duchesne , UT
Hansen 1-16B3	Sec 16, T2S, R3W, U.S.M.	Duchesne , UT
Burton 1-16B5	Sec 16, T2S, R5W, U.S.M.	Duchesne , UT
Rachel Jensen 1-16C5	Sec 16, T3S, R5W, U.S.M.	Duchesne , UT
Rachel Jensen 2-16C5	Sec 16, T3S, R5W, U.S.M.	Duchesne , UT
Chasel 2-17A1	Sec 17, T1S, R1W, U.S.M.	Duchesne , UT
Reary 1-17A3	Sec 17, T1S, R3W, U.S.M.	Duchesne , UT

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

Ute

Unit Agreement Name:

N/A

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

See attached list.

QQ, Sec., T., R., M.:

30-1S-4W

8. Well Name and Number:

See attached list. 1-3044

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests the State to note that there was, in fact, no change of operator for the wells on the attached list. These three wells were not part of the sales agreement between Coastal Oil & Gas Corporation and Linmar Petroleum Company. A change in operator did not occur on 9/8/94. Linmar is still, and has always been, the operator for these wells.

VERNAL DIST.

ENG. WFB 2/22/95

GEOL. _____

E.S. _____

PET. _____

A.M. _____

13.

Name & Signature:

*Bonnie Johnston*Bonnie Johnston
Title: Environmental Analyst

Date:

02/13/95

(This space for State use only)

NOTED

FEB 22 1995

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Miles 1-30A4	43-013-30300 <i>30906</i>		Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2-8B5	43-013- 30910	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1-8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

FEB 15 1995

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages:

See attached list.

County:

Duchesne

QQ, Sec., T., R., M.:

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.


* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests the State to note that there was, in fact, no change of operator for the wells on the attached list. These three wells were not part of the sales agreement between Coastal Oil & Gas Corporation and Linmar Petroleum Company. A change in operator did not occur on 9/8/94. Linmar is still, and has always been, the operator for these wells.

13.

Name & Signature:



Bonnie Johnston

Title: Environmental Analyst

Date:

02/13/95

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Miles 1-30A4	43-013-30300	<i>30906</i>	Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2-8B5	43-013- 30916	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1-8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Operator Change

☐ Suspense
(Return Date) _____
(To - Initials) _____

☐ Other

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: MARCH 6, 1985 Time: 10:15 AM

2. DOGM Employee (name) DENNIS INGRAM (Initiated Call ☒
Talked to:
Name BONNIE Johnston (Initiated Call ☐ - Phone No. (303) 573-4476
of (Company/Organization) COASTAL OIL & GAS Co.

3. Topic of Conversation: Ownership of THREE WELLS:
MILES 1-30A4; MILTZ 2-8B5; SORENSON 1-8B5
OIL IN PITS & RECLAMATION. (OLD P&A's; lots of oil)

4. Highlights of Conversation: DURING TRANSFER BONNIE
SUBMITTED SUNDRY of TRANSFER of Ownership.
SHE TOLD ME THAT WAS A MISTAKE AND
COASTAL DID NOT WANT RESPONSIBILITY
of P&A 'D WELLS. I TOLD HER TO
FORWARD COPY OF SELL'S AGREEMENT
(BILL OF SALE) TO LISHA CORDOVA AT
SALT LAKE CITY OFFICE SO I WILL
KNOW WHO TO SEND LETTER TO
REGARDING clean up of THESE THREE
LEASES. SHE TOLD ME SHE WILL

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File Miles 1-30A4☐ Suspense
(Return Date) _____
(To - Initials) _____☐ Other

(Location) Sec _____ Twp _____ Rng _____

(API No.) _____

1. Date of Phone Call: MARCH 6, 1995 Time: 10:00 AM2. DOGM Employee (name) DENNIS L. INGRAM (Initiated Call ☒
Talked to:Name John CLARK (Initiated Call ☐ - Phone No. (303) 773-8003
of (Company/Organization) LINMAR PETROLEUM3. Topic of Conversation: PIT CLEAN UP, closure & LOCATION
RECLAMATION4. Highlights of Conversation: SAYS ALL WELLS WERE GIVEN
OVER TO COASTAL OIL & GAS. — He SAID
to CHECK SUNDRY.Pit Well

Well Name	Location	
Reary 2-17A3	Sec 17, T1S, R3W, U.S.M.	Duchesne , UT
Jessen 1-17A4	Sec 17, T1S, R4W, U.S.M.	Duchesne , UT
Gusher 2-17B1	Sec 17, T2S, R1W, U.S.M.	Duchesne , UT
McDonald 1-17B1	Sec 17, T2S, R1W, U.S.M.	Duchesne , UT
Gulf Ute 1-17B2	Sec 17, T2S, R2W, U.S.M.	Duchesne , UT
Reeder 1-17B5	Sec 17, T2S, R5W, U.S.M.	Duchesne , UT
Ute Tribal 2-17C6	Sec 17, T3S, R6W, U.S.M.	Duchesne , UT
State 3-18A1	Sec 18, T1S, R1W, U.S.M.	Duchesne , UT
Timothy 3-18A3	Sec 18, T1S, R3W, U.S.M.	Duchesne , UT
Ute Allotted 2-18A3	Sec 18, T1S, R3W, U.S.M.	Duchesne , UT
Lindsay Farnsworth 1-18A4	Sec 18, T1S, R4W, U.S.M.	Duchesne , UT
Fisher 1-19A3	Sec 19, T1S, R3W, U.S.M.	Duchesne , UT
State 1-19A4	Sec 19, T1S, R4W, U.S.M.	Duchesne , UT
Linmar 1-19B2	Sec 19, T2S, R2W, U.S.M.	Duchesne , UT
Wildlife Resources Ute 2-19C6	Sec 19, T3S, R6W, U.S.M.	Duchesne , UT
Duncan 4-2A2	Sec 2, T1S, R2W, U.S.M.	Duchesne , UT
Murray 3-2A2	Sec 2, T1S, R2W, U.S.M.	Duchesne , UT
Robertson 1-2B2	Sec 2, T2S, R2W, U.S.M.	Duchesne , UT
Robertson 2-2B2	Sec 2, T2S, R2W, U.S.M.	Duchesne , UT
Brotherson 1-2B4	Sec 2, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-2B4	Sec 2, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-2B5	Sec 2, T2S, R5W, U.S.M.	Duchesne , UT
Potter 1-2B5	Sec 2, T2S, R5W, U.S.M.	Duchesne , UT
Wilkerson 1-20Z1	Sec 20, T1N, R1W, U.S.M.	Duchesne , UT
E. J. Asay 1-20A1	Sec 20, T1S, R1W, U.S.M.	Duchesne , UT
Marshall 1-20A3	Sec 20, T1S, R3W, U.S.M.	Duchesne , UT
V. Miles 1-20A4	Sec 20, T1S, R4W, U.S.M.	Duchesne , UT
Lawson 1-21A1	Sec 21, T1S, R1W, U.S.M.	Duchesne , UT
Monson 1-21A3	Sec 21, T1S, R3W, U.S.M.	Duchesne , UT
Todd 2-21A3	Sec 21, T1S, R3W, U.S.M.	Duchesne , UT
Chatwin 1-21A4	Sec 21, T1S, R4W, U.S.M.	Duchesne , UT
Jessen 2-21A4	Sec 21, T1S, R4W, U.S.M.	Duchesne , UT
Powell 1-21B1	Sec 21, T2S, R1W, U.S.M.	Duchesne , UT
2-21B3	Sec 21, T2S, R3W, U.S.M.	Duchesne , UT
Ute 2-21C7	Sec 21, T3S, R7W, U.S.M.	Duchesne , UT
Monson 2-22A3	Sec 22, T1S, R3W, U.S.M.	Duchesne , UT
Whitehead 1-22A3	Sec 22, T1S, R3W, U.S.M.	Duchesne , UT
DCSD 1-22B1	Sec 22, T2S, R1W, U.S.M.	Duchesne , UT
Dustin 1-22B3	Sec 22, T2S, R3W, U.S.M.	Duchesne , UT
Lauren Ute 1-23A3	Sec 23, T1S, R3W, U.S.M.	Duchesne , UT
C. R. Ames 1-23A4	Sec 23, T1S, R4W, U.S.M.	Duchesne , UT
Hansen 1-23B3	Sec 23, T2S, R3W, U.S.M.	Duchesne , UT
Goodrich 1-24A4	Sec 24, T1S, R4W, U.S.M.	Duchesne , UT
State Federal 1-24B1	Sec 24, T2S, R1W, U.S.M.	Duchesne , UT
Hansen 1-24B3	Sec 24, T2S, R3W, U.S.M.	Duchesne , UT
Ute Tribal 2-24C7	Sec 24, T3S, R7W, U.S.M.	Duchesne , UT
Dye 1-25Z2	Sec 25, T1N, R2W, U.S.M.	Duchesne , UT
Carl Smith 2-25A4	Sec 25, T1S, R4W, U.S.M.	Duchesne , UT
Birch 1-25A5	Sec 25, T1S, R5W, U.S.M.	Duchesne , UT
Brotherson 1-25B4	Sec 25, T2S, R4W, U.S.M.	Duchesne , UT
Fowles 1-26A1	Sec 26, T1S, R1W, U.S.M.	Duchesne , UT
Fisher 2-26A4	Sec 26, T1S, R4W, U.S.M.	Duchesne , UT
Christensen 2-26A5	Sec 26, T1S, R5W, U.S.M.	Duchesne , UT
Monson 1-27A3	Sec 27, T1S, R3W, U.S.M.	Duchesne , UT
Monson 2-27A3	Sec 27, T1S, R3W, U.S.M.	Duchesne , UT
Fieldstead 2-27A4	Sec 27, T1S, R4W, U.S.M.	Duchesne , UT
Olsen 1-27A4	Sec 27, T1S, R4W, U.S.M.	Duchesne , UT
Brotherson 1-27B4	Sec 27, T2S, R4W, U.S.M.	Duchesne , UT
Wimmer 2-27B4	Sec 27, T2S, R4W, U.S.M.	Duchesne , UT
H E Mann 2-28Z2	Sec 28, T1N, R2W, U.S.M.	Duchesne , UT
Duncan Winkler 1-28A3	Sec 28, T1S, R3W, U.S.M.	Duchesne , UT
Winkler 2-28A3	Sec 28, T1S, R3W, U.S.M.	Duchesne , UT
Brotherson 1-28A4	Sec 28, T1S, R4W, U.S.M.	Duchesne , UT
Fieldsted 2-28A4	Sec 28, T1S, R4W, U.S.M.	Duchesne , UT
Brown 2-28B5	Sec 28, T2S, R5W, U.S.M.	Duchesne , UT
Jensen 1-29Z1	Sec 29, T1N, R1W, U.S.M.	Duchesne , UT

Mr. Boom Boom 2-29A1	Sec 29, T1S, R1W, U.S.M.	Duchesne , UT
Hanson Trust 1-29A3	Sec 29, T1S, R3W, U.S.M.	Duchesne , UT
Hanson Trust 2-29A3	Sec 29, T1S, R3W, U.S.M.	Duchesne , UT
Stevenson 3-29A3	Sec 29, T1S, R3W, U.S.M.	Duchesne , UT
Christensen 2-29A4	Sec 29, T1S, R4W, U.S.M.	Duchesne , UT
Fieldsted 1-29A4	Sec 29, T1S, R4W, U.S.M.	Duchesne , UT
Jensen 2-29A5	Sec 29, T1S, R5W, U.S.M.	Duchesne , UT
Utex 29-1	Sec 29, T3S, R4W, U.S.M.	Duchesne , UT
Ute Tribal 2-3A3	Sec 3, T1S, R3W, U.S.M.	Duchesne , UT
John 1-3B2	Sec 3, T2S, R2W, U.S.M.	Duchesne , UT
John 2-3B2	Sec 3, T2S, R2W, U.S.M.	Duchesne , UT
Brotherson 1-3B4	Sec 3, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-3B4	Sec 3, T2S, R4W, U.S.M.	Duchesne , UT
Josie 1-3B5	Sec 3, T2S, R5W, U.S.M.	Duchesne , UT
Josie 1A-3B5	Sec 3, T2S, R5W, U.S.M.	Duchesne , UT
Ute 1-30Z1	Sec 30, T1N, R1W, U.S.M.	Duchesne , UT
Dastrup 2-30A3	Sec 30, T1S, R3W, U.S.M.	Duchesne , UT
Pauline Beckstead 1-30A3	Sec 30, T1S, R3W, U.S.M.	Duchesne , UT
Moon 1-30C4	Sec 30, T3S, R4W, U.S.M.	Duchesne , UT
Hartman 1-31A3	Sec 31, T1S, R3W, U.S.M.	Duchesne , UT
Hartman 2-31A3	Sec 31, T1S, R3W, U.S.M.	Duchesne , UT
Evans 1-31A4	Sec 31, T1S, R4W, U.S.M.	Duchesne , UT
Jensen 1-31A5	Sec 31, T1S, R5W, U.S.M.	Duchesne , UT
Christman Blann 1-31B4	Sec 31, T2S, R4W, U.S.M.	Duchesne , UT
Mortensen 1-32A2	Sec 32, T1S, R2W, U.S.M.	Duchesne , UT
Mortensen 2-32A2	Sec 32, T1S, R2W, U.S.M.	Duchesne , UT
Oman 2-32A4	Sec 32, T1S, R4W, U.S.M.	Duchesne , UT
Oman 2-32A4	Sec 32, T1S, R4W, U.S.M.	Duchesne , UT
Warren 1-32A4	Sec 32, T1S, R4W, U.S.M.	Duchesne , UT
Lindsay Russell 1-32B4	Sec 32, T2S, R4W, U.S.M.	Duchesne , UT
Lindsay Russell 2-32B4	Sec 32, T2S, R4W, U.S.M.	Duchesne , UT
Powell 1-33A3	Sec 33, T1S, R3W, U.S.M.	Duchesne , UT
Powell 2-33A3	Sec 33, T1S, R3W, U.S.M.	Duchesne , UT
Brotherson 1-33A4	Sec 33, T1S, R4W, U.S.M.	Duchesne , UT
Lindsay 2-33A4	Sec 33, T1S, R4W, U.S.M.	Duchesne , UT
Belcher 2-33B4	Sec 33, T2S, R4W, U.S.M.	Duchesne , UT
Griffith 1-33B4	Sec 33, T2S, R4W, U.S.M.	Duchesne , UT
Wildlife Resources 1-33B5	Sec 33, T2S, R5W, U.S.M.	Duchesne , UT
Ute Fee 2-33C6	Sec 33, T3S, R6W, U.S.M.	Duchesne , UT
Remington 1-34A3	Sec 34, T1S, R3W, U.S.M.	Duchesne , UT
Remington 2-34A3	Sec 34, T1S, R3W, U.S.M.	Duchesne , UT
Ute 1-34A4	Sec 34, T1S, R4W, U.S.M.	Duchesne , UT
Ute 2-34A4	Sec 34, T1S, R4W, U.S.M.	Duchesne , UT
Barrett 1-34A5	Sec 34, T1S, R5W, U.S.M.	Duchesne , UT
Brotherson 1-34B4	Sec 34, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-34B4	Sec 34, T2S, R4W, U.S.M.	Duchesne , UT
Ute 2-35Z2	Sec 35, T1N, R1W, U.S.M.	Duchesne , UT
Ute 3-35Z2	Sec 35, T1N, R1W, U.S.M.	Duchesne , UT
Miles 1-35A4	Sec 35, T1S, R4W, U.S.M.	Duchesne , UT
Miles 2-35A4	Sec 35, T1S, R4W, U.S.M.	Duchesne , UT
Birch 1-35A5	Sec 35, T1S, R5W, U.S.M.	Duchesne , UT
Birch 2-35A5	Sec 35, T1S, R5W, U.S.M.	Duchesne , UT
Brotherson 2-35B5	Sec 35, T2S, R5W, U.S.M.	Duchesne , UT
Rhoades Moon 1-35B5	Sec 35, T2S, R5W, U.S.M.	Duchesne , UT
Carson 2-36A1	Sec 36, T1S, R1W, U.S.M.	Duchesne , UT
Dry Gulch 1-36A1	Sec 36, T1S, R1W, U.S.M.	Duchesne , UT
Rust 2-36A4	Sec 36, T1S, R4W, U.S.M.	Duchesne , UT
Ute 1-36A4	Sec 36, T1S, R4W, U.S.M.	Duchesne , UT
Ford 2-36A5	Sec 36, T1S, R5W, U.S.M.	Duchesne , UT
Rhoades Moon 1-36B5	Sec 36, T2S, R5W, U.S.M.	Duchesne , UT
Horrocks 2-4A1	Sec 4, T1S, R1W, U.S.M.	Duchesne , UT
Ute Tribal 2-4A3	Sec 4, T1S, R3W, U.S.M.	Duchesne , UT
Meagher Estate 1-4B2	Sec 4, T2S, R2W, U.S.M.	Duchesne , UT
Christensen 3-4B4	Sec 4, T2S, R4W, U.S.M.	Duchesne , UT
Oman 2-4B4	Sec 4, T2S, R4W, U.S.M.	Duchesne , UT
McFarlane 1-4D6	Sec 4, T4S, R6W, U.S.M.	Duchesne , UT

Well Name	Location	County / State
Lamicq 2-5B2	Sec 5, T2S, R2W, U.S.M.	Duchesne , UT
Lamicq Ute 1-5B2	Sec 5, T2S, R2W, U.S.M.	Duchesne , UT
Chandler 1-5B4	Sec 5, T2S, R4W, U.S.M.	Duchesne , UT
Chandler 2-5B4	Sec 5, T2S, R4W, U.S.M.	Duchesne , UT
Peterson 1-5D6	Sec 5, T4S, R6W, U.S.M.	Duchesne , UT
Fisher 2-6A3	Sec 6, T1S, R3W, U.S.M.	Duchesne , UT
J Lamicq State 1-6B1	Sec 6, T2S, R1W, U.S.M.	Duchesne , UT
Lamicq 2-6B1	Sec 6, T2S, R1W, U.S.M.	Duchesne , UT
Crook 1-6B4	Sec 6, T2S, R4W, U.S.M.	Duchesne , UT
Potter 2-6B4	Sec 6, T2S, R4W, U.S.M.	Duchesne , UT
Fisher 1-7A3	Sec 7, T1S, R3W, U.S.M.	Duchesne , UT
Morris 2-7A3	Sec 7, T1S, R3W, U.S.M.	Duchesne , UT
JOHN 2-7B2	Sec 7, T2S, R2W, U.S.M.	Duchesne , UT
Ute 1-7B2	Sec 7, T2S, R2W, U.S.M.	Duchesne , UT
Farnsworth 1-7B4	Sec 7, T2S, R4W, U.S.M.	Duchesne , UT
Farnsworth 2-7B4	Sec 7, T2S, R4W, U.S.M.	Duchesne , UT
Powell 2-8A3	Sec 8, T1S, R3W, U.S.M.	Duchesne , UT
State 1-8A3	Sec 8, T1S, R3W, U.S.M.	Duchesne , UT
Freston State 1-8B1	Sec 8, T2S, R1W, U.S.M.	Duchesne , UT
Freston State 2-8B1	Sec 8, T2S, R1W, U.S.M.	Duchesne , UT
Marguerite Ute 1-8B2	Sec 8, T2S, R2W, U.S.M.	Duchesne , UT
Marguerite Ute 2-8B2	Sec 8, T2S, R2W, U.S.M.	Duchesne , UT
Christensen 2-8B3	Sec 8, T2S, R3W, U.S.M.	Duchesne , UT
Hansen Trust 1-8B3	Sec 8, T2S, R3W, U.S.M.	Duchesne , UT
Meeks 3-8B3	Sec 8, T2S, R3W, U.S.M.	Duchesne , UT
Ellsworth 1-8B4	Sec 8, T2S, R4W, U.S.M.	Duchesne , UT
Ellsworth 2-8B4	Sec 8, T2S, R4W, U.S.M.	Duchesne , UT
Clark 2-9A3	Sec 9, T1S, R3W, U.S.M.	Duchesne , UT
Timothy 1-9A3	Sec 9, T1S, R3W, U.S.M.	Duchesne , UT
Ellsworth 1-9B4	Sec 9, T2S, R4W, U.S.M.	Duchesne , UT
Ellsworth 2-9B4	Sec 9, T2S, R4W, U.S.M.	Duchesne , UT

ASSIGNMENT AND BILL OF SALE

STATE OF UTAH

COUNTIES OF DUCHESNE and UINTAH

S
S
S

ENTRY 94006129
Book 582 PAGE 291-304 \$215.00
05-OCT-94 12:51
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
COASTAL OIL AND GAS CORP
NINE GREWAY PLZ HOUSTON TX 77046-9973
REC By: SYLENE ACCUTTOROOP, DEPUTY

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated September 1, 1994, is from the following parties:

LINMAR PETROLEUM COMPANY, a Colorado limited partnership,
AUGUSTA OIL COMPANY, a Colorado corporation,
BALMACARA PRODUCTION, INC., a Colorado corporation,
HOT IRON INC., a Utah corporation,
J. L. ENERGY INC., a Delaware corporation,
BLACK GOLD "82" OIL & GAS, a Colorado limited partnership,
BLACK GOLD "83" OIL & GAS, a Colorado limited partnership,
BLACK GOLD "86" OIL & GAS, a Colorado limited partnership,
WEALTHY "4" OIL & GAS, a Colorado limited partnership,
YELLOW GOLD "84" OIL & GAS, a Colorado limited partnership,
B. J. LEWIS,
G. K. BAILEY, and
JOHN W. CLARK

(collectively "Assignors") all of whose address is 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237 to COASTAL OIL & GAS CORPORATION, a Delaware corporation ("Assignee") whose address is Nine Greenway Plaza, Houston, Texas 77046.

For \$10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignors, Assignors do hereby transfer, grant, bargain, sell, convey and assign to Assignee all of Assignors' right, title and interest in and to the following (all of which are herein called the "Interests"):

(A) All of Assignors' oil and gas and associated hydrocarbons ("Oil and Gas") and related rights, titles and interests, located in Duchesne and Uintah Counties, Utah (the "Properties" when referred to collectively and a "Property" when referred to individually), including, but not limited to, leasehold interests, fee interests, mineral interests, royalty interests, overriding royalty interests, payments out of production, reversionary rights, and contractual rights to production, including without limitation, (i) those wells (including oil, gas, water source and salt water injection wells) described in Exhibit C, (ii) those interests described in the leases, subleases, assignments and other instruments described in Exhibit A, (iii) all easements, rights of way, surface leases, and other rights, privileges, benefits and powers with respect to the use and occupation of the surface of, and the subsurface depths under, the land covered by the Properties and other lands which may be necessary, convenient or incidental to the possession and enjoyment of the Properties, including but not limited to the easements and rights of way described on Exhibit B, (iv) all rights in respect of any pooled or unitized acreage located in whole or in part within each Property, including all production from the pool or unit allocated to any such Property and all interests in any wells within the unit or pool associated with such Property, regardless of whether such unit or pool production comes from wells located within or without the Properties, (v) all rights, options, titles and interests of Assignors granting Assignors the right to obtain or otherwise earn additional Oil and Gas interests within Duchesne and Uintah Counties, Utah whether by the drilling of wells, payment of money or otherwise, and (vi) all tenements, hereditaments and appurtenances belonging to such Properties;

(B) All licenses, servitudes, gas purchase and sale contracts (including interests and rights, if any, with respect to

ENTRY NO. 94006129 DATE 9-6-94 TIME 1:30 PM BOOK 582 PAGE 291-304
FEES \$392.10 RECORDED AT REQUEST OF Coastal Oil & Gas
DUCHESNE COUNTY RECORDER DEPUTY

any prepayments, take-or-pay, buydown and buyout agreements) to the extent that the same pertain or relate to periods after the Effective Date, as hereinafter defined, crude purchase and sale agreements, farmin agreements, farmout agreements, bottom hole agreements, acreage contribution agreements, operating agreements, unit agreements, processing agreements, options, leases of equipment or facilities, joint venture agreements, pooling agreements, transportation agreements, and other contracts, agreements and rights, which are owned by Assignors, in whole or in part, and are (i) appurtenant to the Properties, or (ii) used or held for use in connection with the ownership or operation of the Properties, or the sale, distribution or disposal of Oil and Gas or water;

(C) All of the real, personal and mixed property and facilities located in, on or adjacent to the Properties or used in the operation thereof (whether located on or off such Properties), which is owned by Assignors, in whole or in part, including, without limitation, well equipment; casing; tanks; crude oil, natural gas, condensate or products in storage severed after the Effective Date; meters; boilers; tubing; compressors; pumps; motors; fixtures; machinery and other equipment; pipelines; power lines; telephone and telegraph lines; roads; field processing equipment; inventory and all other improvements used or useful in the operation thereof (the "Related Assets");

(D) All governmental permits, licenses and authorizations including environmental permits, licenses and authorizations, as well as any applications for the same, related to the Properties or the use thereof;

(E) All of the files, records and data relating to the items described in subsections (A), (B), (C), and (D) above, including, without limitation, title records (including abstracts of title and title curative documents); surveys, maps and drawings (including those relating to lands, wells and pipelines); contracts; correspondence; Federal Energy Regulation Commission files; microfiche lists; geological, geophysical and seismic records, data and information; production records, electric logs, core data, pressure data, decline curves, graphical production curves and all related matters and construction documents (except to the extent the delivery or copying of such records may be restricted by contract with a third party, in which event Assignors shall cooperate with Assignee in efforts to provide on site access to such records until a release from such restriction may be obtained);

(F) The lease to the warehouse located in Roosevelt, Utah and Assignors' proportion share of the inventory therein; and

(G) Any and all other assets (except Excluded Assets) of Assignors appurtenant or related to or used or useful in connection with the Properties.

Subject to the terms and conditions set forth herein, specifically excluded from the definition of Interests are saltwater tank trucks, pickup trucks, other vehicles and any property not related directly or indirectly to the Properties or oil and gas operations on the Properties (the "Excluded Assets").

TO HAVE AND TO HOLD the Interests unto Assignee and its successors and assigns forever. Assignors, for themselves and their successors, heirs and assigns, shall warrant and forever defend the title of Assignee and its successors and assigns to the Interests against any and all persons lawfully claiming or to claim the same or any portion thereof by, through or under Assignors (or any parent or affiliate of Assignors), but not otherwise.

To the extent the Interests conveyed hereby constitute personal property or fixtures, ASSIGNORS EXPRESSLY DISCLAIM (A) ANY

IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

Assignors also hereby grant and transfer to Assignee, its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignors are entitled to enforce with respect to the Interests against Assignors' predecessors in title to the Interests.

This Assignment is subject to that certain Purchase and Sale Agreement dated August 10, 1994 by and between Assignors and Assignee.

Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the counties in which the Interests are located.

Separate assignments of the Interests may be executed on officially approved forms by Assignors to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Interests conveyed herein.

This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one assignment. To facilitate recording, the counterpart to be recorded in a given county may contain only those portions of Exhibits "A," "B," and "C" that describe property located in that county. Assignors and Assignee have each retained a counterpart of this assignment with complete Exhibits "A," "B," and "C".

Executed on the date first set forth above but effective as of July 1, 1994 at 7:00 a.m., local time where the Interests are located (the "Effective Date").

ASSIGNORS:

LINMAR PETROLEUM COMPANY
By: Balmacara Production
Company, Managing General
Partner

By: J. I. Fordwood,
President

BALMACARA PRODUCTION, INC.

By: J. I. Fordwood,
President

AUGUSTA OIL COMPANY

By: G. K. Bailey,
President

HOT IRON INC.

By: John W. Clark,
President

J. L. ENERGY INC.



G. K. Bailey
G. K. Bailey, President

ENTRY 94006129
Book 582 PAGE 294

BLACK GOLD "82" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

BLACK GOLD "83" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

BLACK GOLD "86" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

WEALTHY "4" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

YELLOW GOLD "84" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

B. J. Lewis
B. J. Lewis

G. K. Bailey
G. K. Bailey

John W. Clark
John W. Clark

ASSIGNEE:

COASTAL OIL & GAS CORPORATION

By: Gregory W. Hutson
Gregory W. Hutson
Vice President



EXHIBIT "C"

TO
ASSIGNMENT AND BILL OF SALE
BY AND BETWEEN
LINMAR PETROLEUM COMPANY ET AL.
AND
COASTAL OIL & GAS CORPORATION

Uintah County, Utah

Well Name	Location	County / State
Chasel Hackford 2-10A1E	Sec 10, T1S, R1E, U.S.M.	Uintah , UT
Ute Tribal 1-10B1E	Sec 10, T2S, R1E, U.S.M.	Uintah , UT
Wainoco State 1-14B1	Sec 14, T2S, R1W, U.S.M.	Uintah , UT
Ute Tribal 1-18B1E	Sec 18, T2S, R1E, U.S.M.	Uintah , UT
Tenneco USA 21-19B1E	Sec 19, T2S, R1E, U.S.M.	Uintah , UT
Todd USA State 1-2B1	Sec 2, T2S, R1W, U.S.M.	Uintah , UT
D. Moon 1-23Z1	Sec 23, T1N, R1W, U.S.M.	Uintah , UT
Bolton 2-29A1E	Sec 29, T1S, R1E, U.S.M.	Uintah , UT
State 1-4B1E	Sec 4, T2S, R1E, U.S.M.	Uintah , UT
Esther Arhi 1-5B1E	Sec 5, T2S, R1E, U.S.M.	Uintah , UT
Horrocks 2-5B1E	Sec 5, T2S, R1E, U.S.M.	Uintah , UT
State Pickup 1-6B1E	Sec 6, T2S, R1E, U.S.M.	Uintah , UT
Ballard 2-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah , UT
Coltharp 1-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah , UT
Chasel Sprouse 1-18A1E	Sec 18, T1S, R1E, U.S.M.	Duchesne & Uintah , UT
Coltharp 1-27Z1	Sec 27, T1N, R1W, U.S.M.	Duchesne & Uintah , UT
Horrocks 1-3A1	Sec 3, T1S, R1W, U.S.M.	Duchesne & Uintah , UT
LeBeau 1-34A1	Sec 34, T1S, R1W, U.S.M.	Duchesne & Uintah , UT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LVP 7-PL	✓
2	LVP 8-SJ	✓
3	DP 9-FILE	✓
4	VLC	✓
5	RJF	✓
6	LWP	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ~~XXX~~ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: *4-20-95)

TO (new operator)	<u>LINMAR PETROLEUM COMPANY</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>C/O COASTAL OIL & GAS</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>PO BOX 749</u>		<u>DENVER CO 80237</u>
	<u>DENVER CO 80201-0749</u>		<u>JOHN CLARK</u>
	phone (303) <u>572-1121</u>		phone (303) <u>773-8003</u>
	account no. <u>N 9523(A) (5-25-95)</u>		account no. <u>N 9523</u>

Well(s) (attach additional page if needed): ***ADD'L REHAB REQUIRED**

Name: <u>*MILTZ 2-8B5/GR-WS/PA</u>	API: <u>43-013-30906</u>	Entity: <u>10712</u>	Sec <u>8</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>*SORENSEN 1-8B5/GR-WS/PA</u>	API: <u>43-013-30270</u>	Entity: <u>9129</u>	Sec <u>8</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>*MILES 1-30A4/GR-WS/PA</u>	API: <u>43-013-30300</u>	Entity: <u>9120</u>	Sec <u>30</u> Twp <u>1S</u> Rng <u>4W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 5-25-95)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 5-25-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-26-95)
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 5/31/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: June 14 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

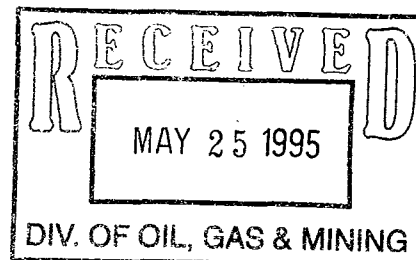
950525 Gil Hunt & Dennis Ingram notified. (Copy of rlb. w/G. Hunt)

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 23, 1995

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attn: Gil Hunt
Environmental Manager, Oil & Gas

Gentlemen:

Please reference your letter of March 27, 1995, concerning the surface reclamation to be done on the Miltz 2-8B5, Sorenson 1-8B5 and Miles 1-30A4 wells in Duchesne County, Utah.

As referenced in your letter, there was a difference of opinion between Coastal Oil & Gas Corporation and Linmar Petroleum Company regarding the responsibility for cleanup of these wells. In addition, Linmar would disagree that it was clear that the Division's records showed Linmar to be the operator (these wells have no different records than the other eighty wells that were turned over to Coastal). However, as Linmar has always made it clear, it was neither Linmar's or Coastal's intention to avoid the responsibility for this work. In order to resolve this matter and get the work done, Linmar and Coastal have reached an agreement that will complete the work in a timely manner.

As such, Linmar has agreed to remain as Operator of Record for these three wells. Linmar's bond with the State of Utah is still in effect and so the Division should have no problem ignoring the previously submitted Sundry Notice.

Coastal has agreed to act as Linmar's agent/contractor in actually performing the work to the standards required by the Division. This will work to both Linmar's and the Division's benefit since Linmar no longer has any oil and gas operation or employees in the State of Utah.


Linmar hereby formally requests that the Division extend the sixty-day deadline specified in the letter of March 27, 1995, and that Dennis Ingram work directly with Coastal's field people in completing the restoration work. This would seem to work best in accomplishing everyone's goal of completing this work. A copy of the agreement with Coastal to perform the work is attached.

May 23, 1995
STATE OF UTAH
Page 2

Yours very truly,

LINMAR PETROLEUM COMPANY

BY:



John W. Clark
Limited Partner

JWC:lr

Encl.



RECEIVED MAY 22 1995

copy

May 19, 1995

Linmar Petroleum Company
7979 East Tufts Ave. Parkway, Suite 602
Denver, Colorado 80237

Gentlemen:

Re: Miles 1-30A4
Sorenson 1-8B5
Miltz 2-8B5
Duchesne County, Utah

This letter will serve to document the agreement reached in our meeting on April 20, 1995, concerning the surface restoration and disposal of equipment from the referenced wells. Linmar Petroleum Company as operator of the referenced wells and G. K. Bailey, John W. Clark, B. J. Lewis, Augusta Oil Company, J.L. Energy Inc., and Linmar Petroleum Company as working interest owners under the referenced wells hereby agree to the following:

1. Linmar will notify the appropriate department with the State of Utah that Linmar is appointing Coastal Oil & Gas Corporation as its agent to accomplish the location restoration of the wellsites of the Miles 1-30A4, Sorenson 1-8B5 and Miltz 2-8B5 wells. Linmar Petroleum Company will remain as Operator of these three wells and Linmar will accordingly retain the appropriate bonds as required by the State of Utah in its capacity as operator.

2. Coastal will remove and sell all equipment and pipe from the three wellsites. This equipment and pipe together with any other equipment and pipe from the three wells that is located in Linmar's former storage yard shall be sold; and any proceeds of this sale which would be due to Linmar, Bailey, Clark, Lewis Augusta or J.L. Energy shall be paid to Coastal and said proceeds shall be Coastal's full compensation for services rendered hereunder.

3. Coastal will reclaim the surface of the three wellsites in compliance with the rules and regulations of the State of Utah. Said reclamation may include but shall not be limited to removal of excess gravel, covering reserve pit, recontouring location, replacing topsoil and reseeding of native vegetation. Said reclamation shall not include, and Coastal shall not be liable for, the remediation of contamination of the site by underground oil or other hydrocarbons or by

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P.O. BOX 749 • DENVER CO 80201-0749 • 303 572-1121

Linmar Petroleum Company

May 19, 1995

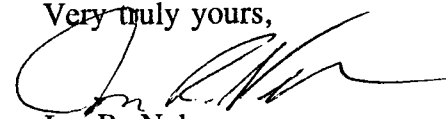
Page 2

asbestos, PCB's or other hazardous materials or wastes as defined by state or federal statutes and regulations.

4. Coastal accepts no liability concerning the referenced wells except as to the actual location reclamation work Coastal does or causes to be done.

If the terms of our agreement are accurately reflected above, please indicate your acceptance by dating and signing a copy of this letter in the space below and returning a copy of this letter to my office.

Very truly yours,

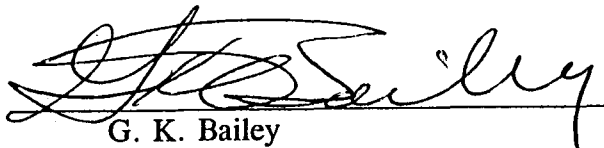


Jon R. Nelsen
District Land Manager

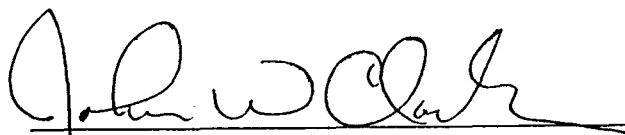
Accepted and agreed to this 23rd day of May, 1995

Linmar Petroleum Company

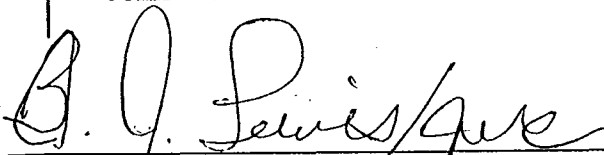
By: L. M. Rohleder
L. M. Rohleder, Vice President
Managing General Partner



G. K. Bailey



John W. Clark



B. J. Lewis

Linmar Petroleum Company

May 19, 1995

Page 3

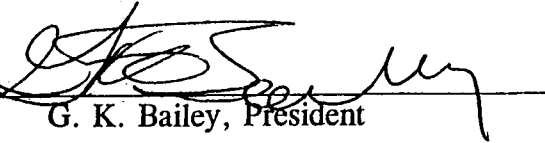
Augusta Oil Company

By:


G. K. Bailey, President

J.L. Energy, Inc.

By:


G. K. Bailey, President